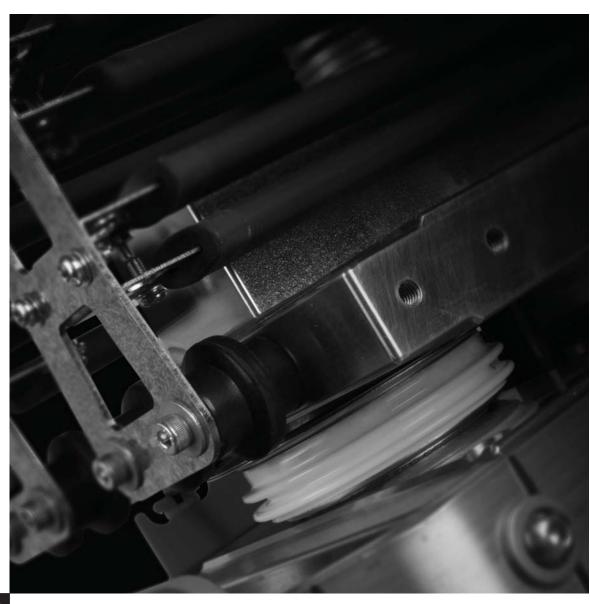
## **USER MANUAL**

# **MVE Soft Starter**



RIGHT FROM THE START



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## 1. About This Manual

The examples and diagrams in this manual are included solely for illustrative purposes. The information contained in this manual is subject to change at any time and without prior notice. In no event will responsibility or liability be accepted for direct, indirect or consequential damages resulting from the use or application of this equipment.



#### WARNING

Indicates a hazard that may cause personal injury or death.



#### **CAUTION**

Indicates a hazard that may damage the equipment or installation.



#### NOTE

Provides helpful information.

#### 1.1 User Manual Version

This user manual (710-17074-00F) is compatible with MVE soft starters using version 1.31 control software and version 2.36 interface software. For other software versions, please contact AuCom for the correct user manual.

Software versions are displayed on the screen at power up.

## Ready Welcome 1.31 / 2.36 / 2.01

Software versions: Control software, interface software, Keypad

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## 2. Caution Statements

Caution Statements cannot cover every potential cause of equipment damage but can highlight common causes of damage. It is the installer's responsibility to read and understand all instructions in this manual prior to installing, operating or maintaining the equipment, to follow good electrical practice including applying appropriate personal protective equipment and to seek advice before operating this equipment in a manner other than as described in this manual.

- Read and understand the entire manual before installing operating, or maintaining the MVE. Follow all applicable local and national codes.
- Apply appropriate personal protective equipment (PPE) and clothing, and follow safe electrical work practices.
- Disconnect all power and ensure that the MVE is de-energised before servicing the equipment.
- Do not rely on visual indications such as switch position or fuse removal for determining a de-energised condition.
   Always assume that a terminal is energised until it is checked and ensure that a terminal is de-energised and grounded.
- Isolate the MVE completely from the power supply before attempting any work on the MVE or motor.
- Always use a properly rated voltage sensing device to confirm power is off.
- Before servicing the MVE, ensure that all static charge has been discharged by grounding it with an appropriate grounding device.
- Metal swarf in the cabinet can cause equipment failure.
- The control inputs are powered by the soft starter. Do not apply external voltage to the control input terminals.
- Contacts or switches operating the control inputs must be suitable for low voltage, low current switching (ie gold flash or similar).
- Cables to the control inputs must be segregated from mains voltage and motor cabling.
- Some contactor coils are not suitable for direct switching with PCB mount relays.



#### WARNING - ELECTRICAL SHOCK HAZARD

The MVE contains dangerous voltages when connected to mains voltage. Only a qualified electrician should carry out the electrical installation. Improper installation of the motor or the MVE may cause equipment failure, serious injury or death. Follow this manual and local electrical safety codes.



#### SHORT CIRCUIT

The MVE is not short circuit proof. After severe overload or short circuit, the operation of the MVE should be fully tested by an authorised service agent.



#### **GROUNDING AND BRANCH CIRCUIT PROTECTION**

It is the responsibility of the user or person installing the MVE to provide proper grounding and branch circuit protection according to local electrical safety codes.



#### ARC FLASH HAZARD

Medium voltage equipment has a potential risk of arc flash. When insulation or isolation between electrified conductors is breached or can no longer withstand the applied voltage, a short circuit occurs through the air. This may cause a phase-to-ground and/or a phase-to-phase fault.

Although unlikely, arc fault can be caused by:

- Contamination in the insulation caused by deterioration over time
- Inadequate insulation system on cable terminals
- Overvoltage
- Incorrect protection coordination settings
- Overheating of the contact area, due to incorrect tightening of connections
- · Introduction of foreign matter, including swarf, vermin, tools or maintenance equipment left in the starter

AuCom medium voltage equipment has been designed to mitigate an arc fault, however it is the responsibility of the site engineer to ensure that personnel are protected from serious injury that may result from an arc fault.

## 3. General Description

### 3.1 Overview

The MVE provides compact and robust soft start solutions for control of medium voltage motors. MVE soft starters provide a complete range of motor and system protection features and have been designed for reliable performance in the most demanding installation situations.

The main components of a MVE soft starter are:

- Power assembly (3 x phase arms)
- Multilingual controller with FO cables
- Power interface board
- 3 x CTs 1000:1

## 3.2 Feature List

#### Starting

- Constant Current
- Current Ramp

#### Stopping

- Coast To Stop
- Soft stop

#### Protection

- Undervoltage / Overvoltage (27, 59)
- Mains frequency (81)
- Phase sequence (47)
- Shorted SCR (3)
- Motor Overload (thermal model) (49, 51)
- Instantaneous Overcurrent (two stages) (50)
- Time-overcurrent (51)
- Ground Fault (50G)
- Undercurrent (37)
- Current Imbalance (46, 60)
- Motor thermistor (26, 49)
- Excess Start Time (48)
- Power circuit (32)
- Auxiliary trip (94, 95)

#### Extensive input and output options

- Remote control inputs
   (3 x fixed, 2 x programmable)
- Relay outputs
   (3 x fixed, 3 x programmable)
- Analog output
   (1 x programmable)
- Serial port (with module)

#### Comprehensive feedback

- Starter status LEDs
- Date and time stamped event logging
- Operational counters (number of starts, hours-run, kWh)
- Performance monitoring (current, voltage, power factor, kWh)
- User-programmable monitoring screen
- Multi-level password protection

#### Accessories (optional)

 Communication modules: Ethernet (Profinet, Modbus TCP, Ethernet/IP), Profibus, DeviceNet, Modbus RTU, and USB

## 3.3 Key Features

MVE soft starters offer several special functions to ensure ease of use and to provide optimal motor control in all environments and applications.

#### Customisable Protection

The MVE offers comprehensive protection to ensure safe operation of the motor and soft starter. The protection characteristics can be customised extensively to match the exact requirements of the installation.

Use 4 Protection Settings on page 48 to set the conditions in which each protection mechanism will activate.

**Example:** Use parameter 4C *Undercurrent* to set the level for an undercurrent trip and parameter 4D *Undercurrent* 

Delay to set a delay on the trip.

Use 16 Protection Action on page 60 to select the soft starter's response when a protection mechanism activates. Each protection can be set to trip the starter, activate a warning flag, or be ignored. All protection

activations are recorded in the event log, regardless of the protection class setting.

**Example:** Use parameter 16C *Undercurrent* to select the response for an undercurrent trip (trip, warn or write to log).

The default response is trip.



#### NOTE

MVE soft starters have built-in trip points to ensure operation remains within the soft starter's capability. These internal trips cannot be overridden. Certain faults within the MVE will also prevent the soft starter from operating. Refer to *Troubleshooting* on page 66 for details.

#### Advanced Thermal Modelling

Intelligent thermal modelling allows the soft starter to predict whether the motor can successfully complete a start. The MVE uses information from previous starts to calculate the motor's available thermal capacity, and will only permit a start which is predicted to succeed.

This feature can be enabled or disabled using parameter 4N Motor Temperature Check.

#### Comprehensive Event and Trip Logging

The MVE has a 99-place event log to record information on soft starter operation. A separate trip log stores detailed information about the last eight trips. Refer to *Starter Trip and Event Logger Software* on page 7 for details. For further information, or to download the software, visit www.aucom.com.

## • Informative Feedback Screens

A digital display screen allows the MVE to display important information clearly. Comprehensive metering information, details of starter status and last start performance allow easy monitoring of the starter's performance at all times.

#### Dual Parameter Set

The MVE can be programmed with two separate sets of operating parameters. This allows the soft starter to control the motor in two different starting and stopping configurations.

The secondary motor settings (parameter groups 9 and 10) are ideal for conventional (squirrel-cage) motors which may start in two different conditions (such as loaded and unloaded conveyors).



#### NOTE

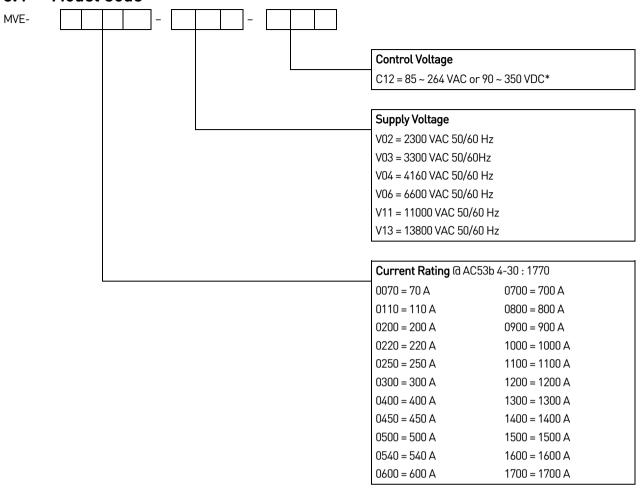
The MVE is not suitable for controlling two separate motors. The secondary parameter set should only be used for a secondary configuration of the primary motor.

The MVE will use the secondary motor settings to control a start when instructed via a programmable input (refer to parameters 6A and 6F, *Input A or B Function*).

#### Fibre-Optics

The MVE uses two-line fibre-optic connections between the low voltage and high voltage zones for electrical isolation. This fibre-optic link simplifies installation of chassis mount MVE starters into custom panels.

## 3.4 Model Code



<sup>\*</sup> Control voltage input range using an approved switch mode power supply unit with 24 VDC, 10 A (minimum) output capacity.

## 3.5 Accessories

#### **Communication Interfaces**

MVE soft starters support network communication via easy-to-install communications interfaces. Each soft starter can support one communications interface at a time.

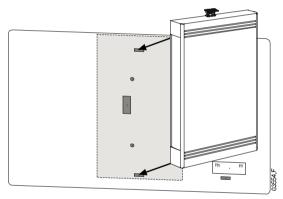
Available protocols:

Ethernet (Profinet, Modbus TCP, Ethernet/IP), Profibus, DeviceNet, Modbus RTU, and USB.

	Protocol	Order code
Ethernet/IP	PIM-EI-01	
DeviceNet	PIM-DN-01	
Modbus RTU	PIM-MB-01	
Modbus TCP	PIM-MT-01	
Profibus	PIM-PB-01	
Profinet	PIM-PN-01	
USB	PIM-USB-01	

## • Installing Communication Modules

Communication modules attach to the back of the controller:



### LV motor test resistor assembly

LV motor test resistor assemblies are used for low voltage motor testing. They reduce the resistance across a phase arm, increasing the strength of the non-conduction feedback signals. For more information, refer to Low Voltage Test Mode.

## Starter Trip and Event Logger Software

The Starter Trip and Event Logger Software allows you to download the trip and event logs from the soft starter, for separate analysis.

The software is compatible with all AuCom medium voltage soft starters using control software version 1.29 or later.

To use the Starter Trip and Event Logger Software with the MVE, the soft starter must be fitted with a USB Module (PIM-USB-01) or a Modbus Module (PIM-MB-01).

For further information, or to download the software, visit www.aucom.com.

## 4. Specifications

Supply

Mains Voltage (U <sub>r</sub> )	
MVE-xxxx-V02	2.3 kV Phase-phase
MVE-xxxx-V03	3.3 kV Phase-phase
MVE-xxxx-V04	
MVE-xxxx-V06	6.6 kV Phase-phase
MVE-xxxx-V11	44.011/18/
MVE-xxxx-V13	
Rated Frequency (fr)	
Rated lightning impulse withstand voltage (U <sub>P</sub> ) 1	
MVE-xxxx-V02 ~ V06	60 kV
MVE-xxxx-V11	
MVE-xxxx-V13	
Rated power frequency withstand voltage (U <sub>d</sub> ) $^{\rm 1}$	
MVE-xxxx-V02 ~ V06	20 kV
MVE-xxxx-V11 ~ V13	~ 42 kV
Rated normal current (l-)	
MVE-0070-Vxx	
MVE-0110-Vxx	110 A
MVE-0200-Vxx	
MVE-0220-Vxx	
MVE-0250-Vxx	250 A
MVE-0300-Vxx	
MVE-0360-Vxx	
MVE-0400-Vxx	400 A
MVE-0450-Vxx	450 A
MVE-0500-Vxx	500 A
MVE-0540-Vxx	540 A
MVE-0600-Vxx	600 A
MVE-0700-Vxx	700 A
MVE-0800-Vxx	A 008
MVE-0900-Vxx	
MVE-1000-Vxx	1000 A
MVE-1100-Vxx	1100 A
MVE-1200-Vxx	1200 A
MVE-1300-Vxx	1300 A
MVE-1400-Vxx	1400 A
MVE-1500-Vxx	1500 A
MVE-1600-Vxx	1600 A
MVE-1700-Vxx	1700 A
Rated short-time withstand current (symmetrical RMS) (k) 2	
MVE-xxxx-V02 ~ V06	48 kA
MVE-xxxx-V11 ~ V13	
Form designation	
-	85 ~ 264 VAC or 90 ~ 350 VDC <sup>3</sup>
Rated Frequency	
Typical power consumption	
, ,	

#### Inputs Inputs on Controller Start (C23, C24) ..... 24 VDC, 8 mA approx Stop (C31, C32) 24 VDC, 8 mA approx Reset (C41, C42) 24 VDC, 8 mA approx \_\_\_\_\_\_\_\_24 VDC, 8 mA approx Motor thermistor (B4, B5) Trip point > 3.6 k $\Omega$ Inputs on power interface board Bypass readback input (C73, C74) 24 VDC, 8 mA approx 24 VDC, 8 mA approx DOL protection activated (C3, C4) 24 VDC, 8 mA approx Power supply fail input (C5, C6) All control inputs are potential free. Do not apply external voltage to these inputs. **Outputs** Outputs on Controller Output Relay B (51, 52, 54) Changeover Output Relay C (61, 62, 64) Changeover Analog output (B10, B11) 0-20 mA or 4-20 mA Ratings of output relays on Controller ...... 6 A @ 250 VAC 15 p.f. 0.3 Outputs on power interface board Main contactor (13, 14) Normally Open ..... Normally Open Bypass contactor (23, 24) Run Output/ PFC (33, 34) Normally Open Phase arm power supply control relay output (43, 44) Normally Open **Environmental** Degree of Protection Power Assembly \_\_\_\_\_\_ IP54/ NEMA 12 Operating temperature - 10 °C to + 60 °C, above + 50 °C with derating 5%~95% Relative Humidity - 25 °C to + 70 °C Storage temperature Humidity 5%~95% Relative Humidity Pollution degree Pollution Degree 3 Designed to IEC 60068-2-6-Fc EMC Emission (Designed to IEC 60947-4-2) Equipment class (EMC) ...... 0.5 to 30 MHz: < 73 dB μV ...... 100 MHz to 2000 MHz: < 54 dB μV/m This product has been designed as Class A equipment. Use of this product in domestic environments may cause radio interference, in which case the user may be required to employ additional mitigation methods.

## EMC Immunity (Designed to IEC 60947-4-2)

Electrostatic Discharge	6 kV contact discharge, 8 kV air discharge
Radio Frequency Electromagnetic Field	80 to 1000 MHz: 10 V/m
Fast Transients 5/50 ns (main and control circuits)	
Surges 1.2/50 µs (main and control circuits)	
Voltage dip and short time interruption (safe shutdown)	5000 ms (at 0% nominal voltage)

<sup>&</sup>lt;sup>1</sup> Higher ratings may be available on request.

<sup>&</sup>lt;sup>2</sup> Short circuit current, with appropriately rated fuses fitted.

<sup>&</sup>lt;sup>3</sup> Control voltage input range using an approved switch mode power supply unit with 24 VDC, 10 A (minimum) output capacity.

<sup>&</sup>lt;sup>4</sup> Excludes contactors and/or circuit breakers.

## 5. Receiving and Storage

## 5.1 Receiving

Inspect equipment as soon as possible for any damage that may have occurred during transit. Before accepting delivery, examine packaging for any signs of damage. A damaged package may indicate that the panel and internal components may also be damaged.

Check that the shipping manifest accounts for all equipment delivered. Any missing or damaged equipment should be noted on the freight bill and the carrier notified immediately. A record of the missing or damaged equipment should also be sent to AuCom.



#### NOTE

Avoid using heavy or sharp-edged tools while unpacking, as these may damage the equipment. Use nail pliers to separate all four sides of the wooden packaging box.

## 5.2 Storage

If immediate installation is not possible, the equipment should be stored in its original packaging in a clean and dry area indoors. Always store panels upright on their wooden pallets to keep them off the floor and allow air to pass under it freely.



#### NOTE

Equipment can be stored for a maximum of 12 months from the date of packaging as the quality of the packaging material degrades over time.

The following storage conditions should be met:

Temperature	- 25 °C to + 70 °C
Relative humidity	5% ~ 95%
Rate of change of temperature	0.5 °C/min



#### **STORAGE**

The MVE must be stored in its original packaging in a clean and dry environment. The MVE should be unpacked only after the equipment room is ready for installation. Particular care should be taken to avoid exposure of the electronics to cement and/or concrete dust.

## 6. Installation

## 6.1 Lifting and Moving

Use a lifting hook to lift each phase arm.



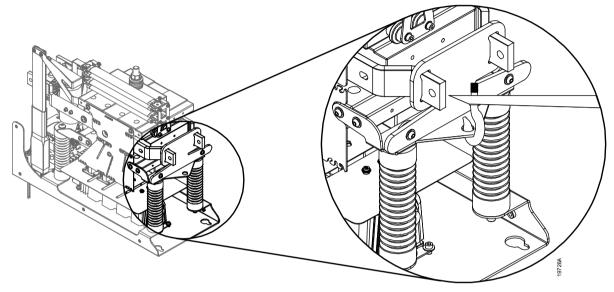
#### **WARNING**

MVE phase arms are heavy (>30 kg). Do not attempt to lift by hand.

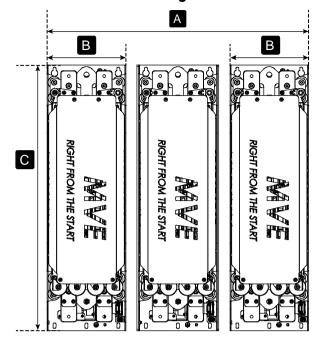


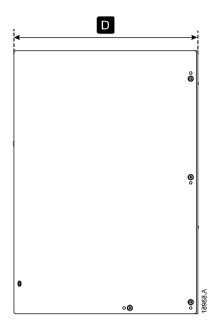
### CAUTION

To avoid damage, only use the lifting eye.



## 6.2 Dimensions and Weights





Front view

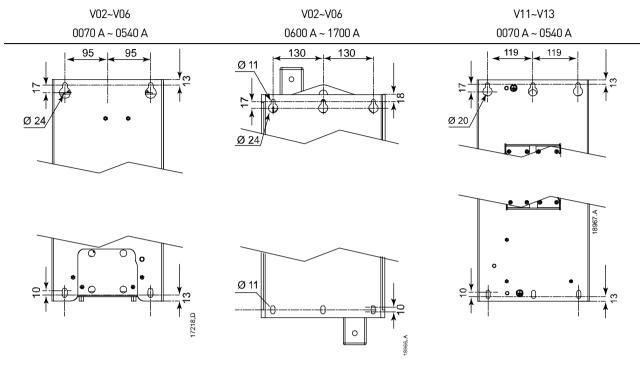
Side view

	Α	В	С	D	Weight (phase arm)
	mm (inch)	mm (inch)	mm (inch)	mm (inch)	kg (lb)
MVE-V02: 0070~0540			584	508	38.4 (84.7)
MVE-V03: 0070~0540	750	246	(23.0)	(20.0)	39.5 (87.1)
MVE-V04: 0070~0540	(29.5)	(9.7)			
MVE-V06: 0070~0540	<u> </u>		652	666	58.9 (127.9)
			(25.7)	(26.2)	
MVE-V02: 0600~1700					140.5 (309.7)
MVE-V03: 0600~1700	961	320	1340	832	175
MVE-V04: 0600~1700	(37.8)	(12.6)	(52.8)	(32.8)	(385.8)
MVE-V06: 0600~1700	<u>—</u>				209.3 (461.4)
MVE-V11: 0070~0540	978	308	1000	602	105 (231.5)
	(38.5)		(39.4)	(23.7)	
MVE-V13: 0070~0540	1048	(12.1)	1100	764	125 (275.6)
	(41.3)		(43.3)	(30.1)	
MVE-V11: 0600~1700		For typical	l values, please cons	ult AuCom	
MVE-V13: 0600~1700		гог турісат	i values, please COHS	ull Aucom	

## 6.3 Mounting Points

Each phase arm is mounted in place using M10 bolts. The bolts must be grade 8.8 or better.

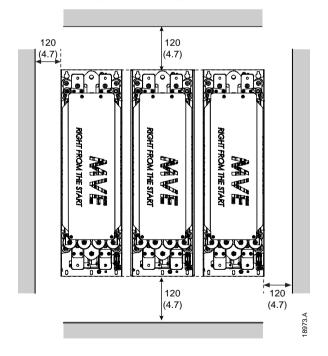
Fix the top bolts in place in the enclosure, then position the phase arm over the bolts. Secure the phase arm in position with the bottom bolts.



MVE-0600~1700, V11~V13: For typical values, please consult AuCom.

## 6.4 Clearance Requirements

The phase arms are rated IP00 and must be installed inside an enclosure.



## 6.5 Power Terminations

Use only M10 high tensile grade 8.8 threaded fasteners for all terminations.

Use a pre-load torque setting between 28 ~ 30 Nm.

Use only Belleville washers.



#### NOTE

Aluminium busbars must be free from oxide and contaminants, and the connection must be pasted with anti-oxidant compound.



### NOTE

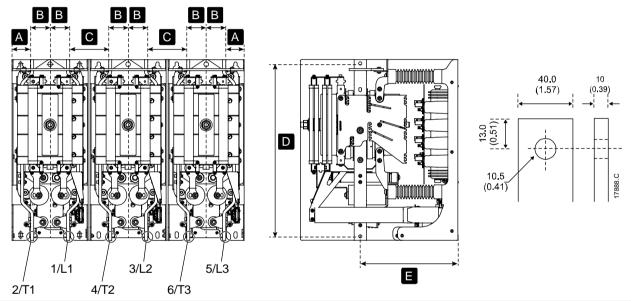
After the phase arm has been installed in the panel, perform an earth bonding test between the mounting frame and the main earth bus to confirm that the frame is adequately earthed.

## MVE-0070~0540, V02 ~ V04



#### NOTE

For these models, terminations can be made at either end of the input and output busbars.



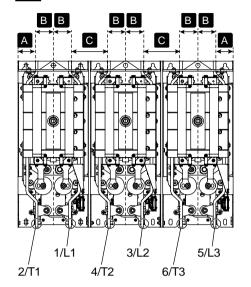
	Α	В	С	D	Е
	mm (inch)				
MVE-0070-V02 ~					
MVE-0540-V02					
MVE-0070-V03 ~	60	63	126	558	315
MVE-0540-V03	(2.4)	(2.5)	(5.0)	(22.0)	(12.4)
MVE-0070-V04 ~					
MVE-0540-V04					

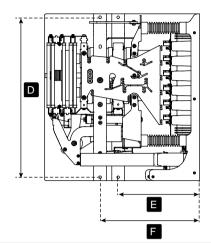
## MVE-0070~0540, V06

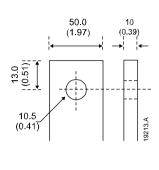


#### NOTE

For these models, terminations can be made at either end of the input and output busbars.

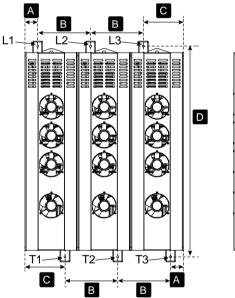


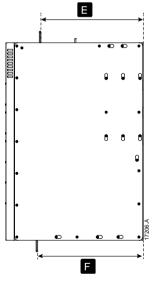


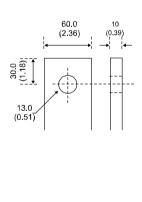


	Α	В	С	D	E	F
	mm (inch)					
MVE-0070-V06 ~	60	63	126	626	315	385
MVE-0540-V06	(2.4)	(2.5)	(5.0)	(24.6)	(12.4)	(15.2)

## MVE-0600-1700, V02~V06







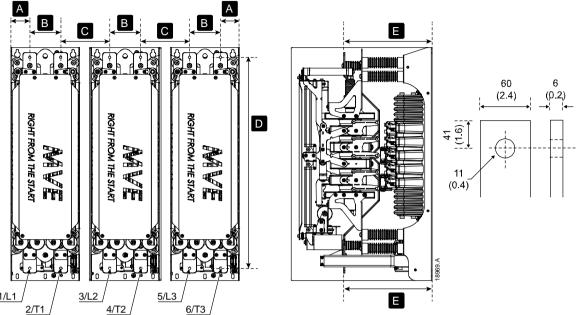
	Α	В	С	D	E	F
	mm (inch)	mm (inch)	mm (inch)	mm (inch)	mm (inch)	mm (inch)
MVE-0600-V02 ~						_
MVE-1700-V02						
MVE-0600-V03 ~	<del>_</del>					
MVE-1700-V03	77	320	242	1280	620	640
MVE-0600-V04 ~	(3.1)	(12.6)	(9.5)	(50.4)	(24.4)	(25.2)
MVE-1700-V04						
MVE-0600-V06 ~	<del>_</del>					
MVE-1700-V06						

## MVE-V11-V13



#### NOTE

For these models, terminations can be made at either end of the input and output busbars.



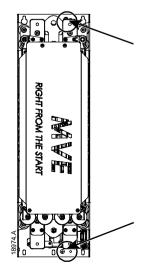
	Α	В	С	D	E
	mm (inch)	mm (inch)	mm (inch)	mm (inch)	mm (inch)
MVE-0070-V11 ~	00	100	232	1000	378
MVE-0540-V11	88	132	(7.8)	(39.4)	(14.9)
MVE-0070-V13 ~	 (10.4)	(5.2)	197	1100	148
MVE-0540-V13	(12.1)		(9.1)	(43.3)	(16.5)
MVE-0600-V11 ~					
MVE-1700-V11		Fantoniae	Lualuas plasas sanau	It A. Como	
MVE-0600-V13 ~	 For typical values, please consult AuCom				

## 6.6 Earth Terminations

MVE-1700-V13

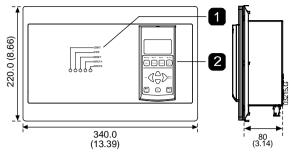
Models V02~V06 do not include earth studs.

Models V11 $\sim$ V13 have two 10 mm earth studs, at the rear of each phase arm close to the mounting points. Use only M10 high tensile grade 8.8 threaded fasteners for all terminations. Use a pre-load torque setting between 28  $\sim$  30 Nm. Use only Belleville washers.



## 6.7 Controller Mounting

The controller is suitable for use with all MVE soft starters.



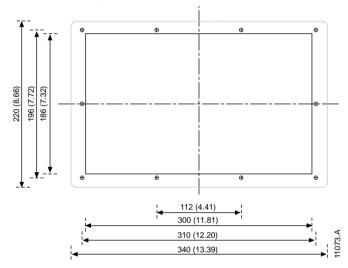
Control input LEDsKeypad

Dimensions are shown in mm (inch).

Weight: 2.1 kg (4.63 lb)

## **Mounting Instructions - Controller**

The controller is secured into place using ten M4 nuts, affixed to the studs on the back of the controller.



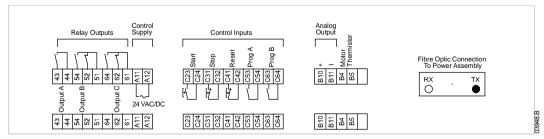
To mount the controller, make a 186 mm x 300 mm cutout at the desired mounting location. Ensure adequate clearance (>85 mm) is available behind the mounting location. If you intend to use a communication module, allow for a minimum clearance of 120 mm behind the mounting panel.

Drill 5 mm holes to accommodate the studs on the controller. Fit the MVE Controller through the cutout and tighten the nuts onto the studs.

## 6.8 Terminations on the Controller

## Terminal Block (controller)

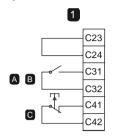
Terminations on the controller use plug-in terminals. Unplug the terminal blocks, complete the wiring, then re-plug the terminal blocks into the controller.

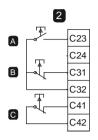


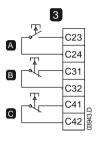
## 6.9 Wiring for Remote Control

## **Control Wiring**

The MVE has three fixed inputs for remote control. These inputs should be controlled by contacts rated for low voltage, low current operation (gold flash or similar).







1	Two-wire control
2	Three-wire control
3	Four-wire control
Α	Start
В	Stop
С	Reset



#### **CAUTION**

The control inputs are powered by the soft starter. Do not apply external voltage to the control input terminals.

Cables to the control inputs must be segregated from mains voltage and motor cabling.

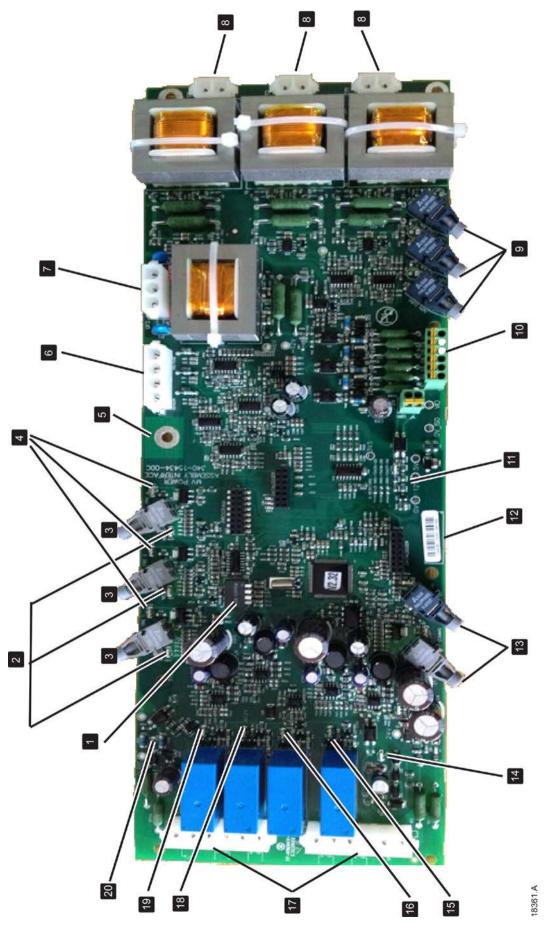
The reset input can be normally open or normally closed. Use parameter 6M to select the configuration.



#### NOTE

Reset input is normally closed by default.

## 6.10 Terminations on the Power Interface Board



1	CT ratio selector DIP switch S1 (refer to CT Current Measurement on page 25)		
2	Non-conduction LEDs (green)		
3	Gate firing fibre-optic connectors		
4	Firing status LED	Os (red)	
5	Earth termination	n point (for voltage sensing ground connections)	
6	Voltage sensing i	input connector (V0 ~ V3)	
7	Ground fault CT o	connector (GF1, GF2)	
8	Line CT connecto	ors (CT1 [L11/L12], CT2 [L21/L22], CT3 [L31/L32])	
9	Non-conduction	readback fibre-optic connectors	
10	Fan Fail (C1, C2),	DOL protection activated (C3, C4) and Power supply fail input (C5, C6)	
11	ID resistors		
12	Serial number		
13	Fibre-optic connections and LEDs to controller (Rx = Green, Tx = Red)		
14	Control supply input and LED (green)		
15	Phase arm powe	r supply control relay output and LED (green)	
16	PFC contactor re	elay output and LED (green)	
17	Control terminals	s (refer to <i>Internal Panel Wiring</i> on page 27)	
	C73, C74	Bypass readback input (BPR)	
	13, 14	Main device relay output (MC)	
	23, 24	Bypass device relay output (BC)	
	33, 34	PFC contactor relay output (PF)	
	43, 44	Phase arm power supply control relay output (PAPS)	
	V In (A1, A2)	Control supply input	
18	Bypass device re	lay output and LED (green)	
19	Main device relay	output and LED (green)	
20	Bypass readback input and LED (green)		



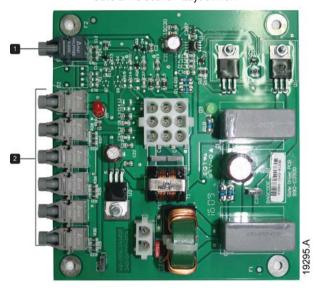
## NOTE

The fan fail (C1, C2) and power supply fail (C5, C6) inputs are wire linked and inactive by default.

## 6.11 Terminations for Adapter Board and Gate Drive Board

## MVE-0070~0540, V02~V06

Gate drive board - Layout view

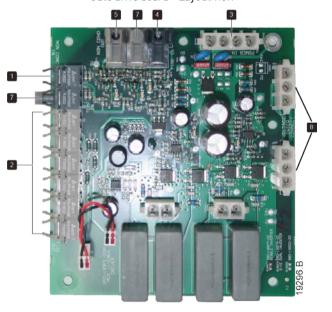


4

Adapter board - Installed view

MVE-0070~0540, V11~V13

Gate drive board - Layout view



Gate drive board - Installed view



- Firing transformer fibre-optic connectors (Tx) Power supply connector (24 VDC) 3
  - Firing signal (Rx) from power interface board 4

Non-conduction fibre-optic connector (Rx)

- 5 Non-conduction signal (Tx) to power interface board
- 6 Voltage sensing connector
- 7 Reserved - do not use

1

8 Reserved - do not use

## 6.12 Power Circuits

#### **Overview**

MVE soft starters are designed to operate as part of a system including other components. A main contactor and bypass contactor are required in all installations. MVE must be installed with fuses.

Additional components may also be required to comply with soft starter panel specifications.

#### **Main Contactor**

The MVE must always be installed with a main contactor. Select a contactor with an AC3 rating greater than or equal to the full load current rating of the connected motor.

The main contactor is associated with terminals L1, L2, L3 on the supply side of the soft starter. The coil is associated with output terminals 13, 14 of the MVE (refer to *Power Circuit Configuration* on page *24*).

To ensure that the potentially dangerous medium voltage area is isolated from the low voltage control area, power is supplied to the main contactor coil from the control voltage terminal block (refer to *Internal Panel Wiring* on page 27).

### **Bypass Contactor**

The MVE must always be installed with a bypass contactor. Select a contactor with an AC1 rating greater than or equal to the full load current rating of the connected motor.

The bypass contactor is associated with terminals L1, L2, L3 on the supply side of the soft starter, and bypass terminals T1B, T2B, T3B on the motor side. The coil is associated with output terminals 23, 24, and the auxiliary Normally Open contact is associated with input terminals C73, C74 of the soft starter (refer to *Power Circuit Configuration* on page 24).

To ensure that the potentially dangerous medium voltage area is isolated from the low voltage control area, power is supplied to the bypass contactor coil from the control voltage terminal block (refer to *Internal Panel Wiring* on page 27).

#### **R Rated Protection Fuses**

R Rated protection fuses can be installed on the supply side of the soft starter to provide Type 1 coordination and short circuit protection for the motor branch circuit. MVE must be installed with fuses. Select the appropriate fuse based on the motor's rated full load current.

#### **Power Factor Correction**

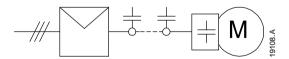


#### **CAUTION**

Power factor correction capacitors must be connected to the input side of the soft starter. Connecting power factor correction capacitors to the output side will damage the soft starter

Incorrect installation

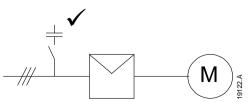




Power factor correction capacitors should be selected based on the motor data and the required final power factor. Select a contactor according to the required kVAr.

Power factor correction capacitors must be connected to the supply side of the soft starter.

Correct installation



The soft starter must control the power factor correction capacitor contactor. Use the run output (terminals 33, 34 on the power interface board).

### **Transient/Overvoltage Protection**

Overvoltage protection should be installed if there is a risk of high voltage transients at the installation. Contact your local supplier for details.

#### **Line Inductors**

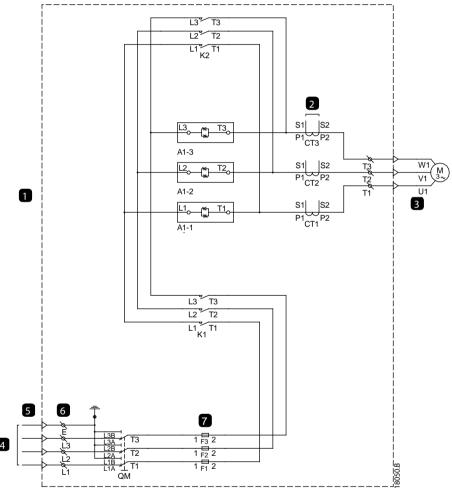
Output line inductors may be required depending on various factors, including the soft starter model, the system operating voltage, the cable type, and the length of the cable run between the soft starter and the motor.

If required, line inductors are typically installed in a shielded caged enclosure at the soft starter end of the motor cable.

To find out if line inductors are required for your specific installation, contact your local supplier for advice. You will need to provide information about the motor output cable, including the cable length and its capacitance per km.

## **Power Circuit Configuration**

MVE power circuit with main contactor, bypass contactor, main isolator/earth switch, R Rated fuses and current transformers. MVE must be installed with backup/R-rated fuses.



1	Soft starter panel
A1-1 ~ A1-3	Phase arms 1 ~ 3
2	Current transformers (refer to Internal
	Panel Wiring on page 27)
3	Motor cables
4	Three-phase supply
5	Supply cables
6	Panel earth bar
QM	Main isolator / Earth switch
	disconnector

L1-L3	Input power terminals (supply side)
T1-T3	Output power terminals (motor side)
7	Fuses (F1-3)
K1	Main contactor
K2	Bypass contactor

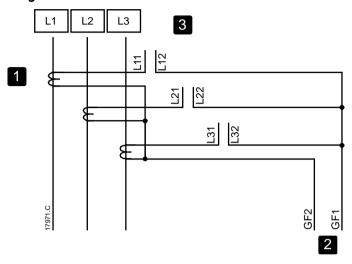
### 6.13 CT Current Measurement

The MVE supports the summation and zero sequence methods of ground current measurement.

The line current transformers supplied with the soft starter are 1000:1 ratio. The MVE also supports customer-supplied 500:1 CTs if required. If 500:1 CTs are used, the setting of switch S1 on the power interface board must be changed.

## Summation method ground current measurement

Connection diagram: ground current summation CTs



- 1 Line current transformers (1000:1)
- 2 Ground current input to Power Interface PCB
- 3 Individual phase inputs to Power Interface PCB

### • Switch settings for summation method



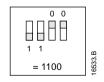
#### NOTE

The soft starter will check the switch settings when control power is applied. If the switch settings are changed, control power must be cycled for the new setting to take effect.

Line CT ratio	Switch setting
500:1	0100
1000:1	1100

## • Example settings for S1







#### NOTE

Dip switch 1 on S1 is closest to the control terminal connectors. Dip switch 4 is closest to the CT connectors.

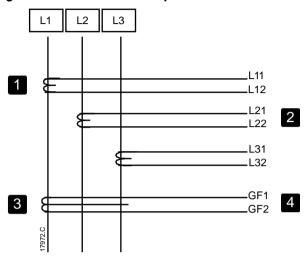
## Zero sequence method ground current measurement



#### NOTE

Zero sequence ground current measurement requires an additional customer-supplied ground current CT. In all cases, the CT must be 1000:1, 1 VA, minimum protection class rating 5P10.

## Connection diagram: ground current zero sequence CTs



- 1 Line current transformers (1000:1)
- 2 Individual phase inputs to Power Interface PCB
- 3 Zero sequence current transformer (1000:1)
- 4 Ground current input to Power Interface PCB

### Switch settings for zero sequence method



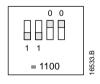
#### NOTE

The soft starter will check the switch settings when control power is applied. If the switch settings are changed, control power must be cycled for the new setting to take effect.

Line CT ratio	Zero sequence CT ratio	Switch setting
500:1	1000:1	1010
1000:1	1000:1	1100

### Example settings for S1





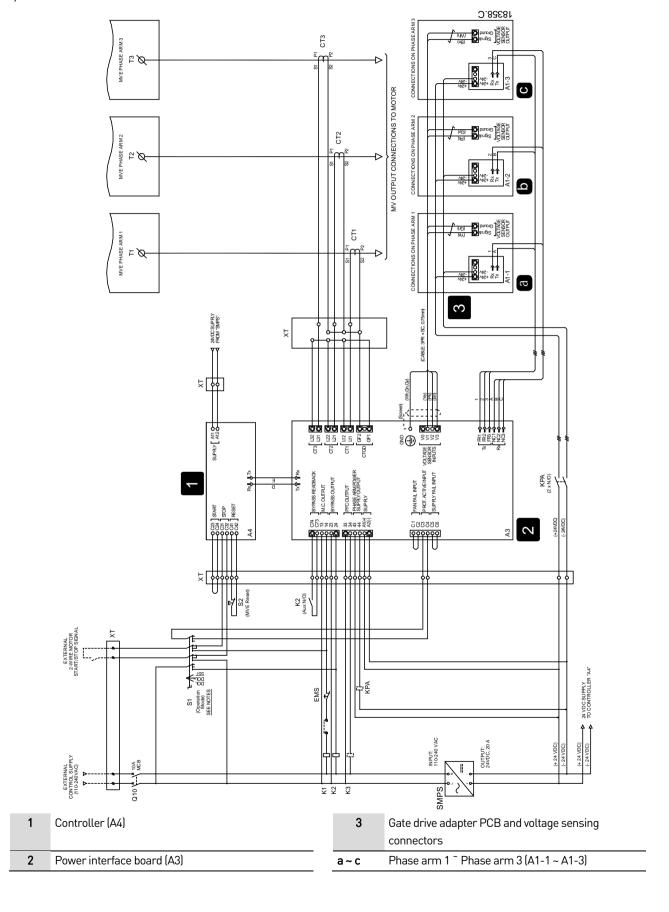


#### NOTE

Dip switch 1 on S1 is closest to the control terminal connectors. Dip switch 4 is closest to the CT connectors.

## 6.14 Internal Panel Wiring

Internal connection wiring diagram. This information is intended for panel builders when integrating and wiring the MVE into a panel.



## 6.15 Operation mode selector switch (S1)

The MVE can soft start the motor, or can DOL start the motor with or without protection. Use the operation mode selector switch (S1) to select the start mode.

## SST position (soft start)

- The customer's external control signals start and stop the motor.
- The MVE performs a normal soft start.
- All soft starter protections are active.
- Relay outputs on the soft starter's power interface board control the line, bypass and PFC contactors.

## DOL+ position (DOL with protection)

- The customer's external control signals start and stop the motor.
- The line and bypass contactors start the motor DOL.
- All soft starter protections are active.
- Relay outputs on the soft starter's power interface board control the line, bypass and PFC contactors.



#### NOTE

This mode allows the motor to be started when there is a fault with one of the soft starter phase arms. The controller and power interface board must be in healthy working state.

## **DOL position (DOL without protection)**

- The customer's external control signals start and stop the motor.
- The line and bypass contactors start the motor DOL.
- All soft starter protections are bypassed.
- The line and bypass contactors are controlled by the start and stop control signals.
- The PFC contactor (if used) must be controlled by a separate manual switch.



#### NOTE

This mode allows emergency operation of the motor when there is a major failure of any soft starter component. Back-up fuses provide short circuit protection. Additional protections such as motor protection or RTD overtemperature may be available if separate protection equipment is installed.

## 6.16 Phase arm power supply switching

The 24 VDC power supply to each phase arm must be switched via a control relay operated from output 43, 44 on the power interface board. Refer to *Internal Panel Wiring* on page 27.

The control relay (KPA) must have a contact switching rating > 9A @ 24 VDC.

## 6.17 Approved switch mode power supply units

The following 24 VDC switch mode power supplies are tested and approved for use with MVE:

- Delta power supply DRM-24V480W1PN
- 2. LUTZ power supply CPSB1-480-24

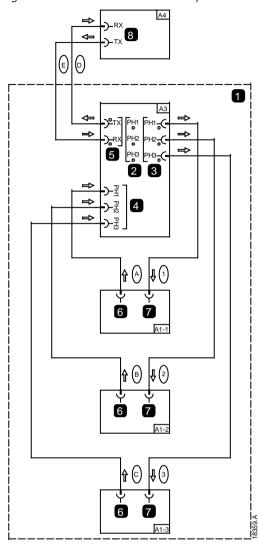


#### **CAUTION**

Use of other power supplies is at the risk of the installer and/or end user. AuCom accepts no responsibility for damage or incorrect operation resulting from the use of unapproved power supplies.

## 6.18 Internal Fibre-Optic Connections

Internal fibre-optic cable connection diagram. This information is intended for panel builders.



1	Power assembly (including 3 phase arms)	
A1-1 ~ A1-3	Non-conduction PCBs mounted at bottom of each phase arm	
6	Non-conduction [Tx] connector	
7	Firing [Rx] connector	
A3	Interface PCB	
2	Non-conduction status LEDs (green)	
3	Firing [Tx] connectors and Firing status LEDs (red)	
4	Non-conduction [Rx] connectors	
5	Connectors to controller [Rx, Tx] and status LEDs (green / red)	
A4	Controller	
8	Connectors to interface PCB [Rx, Tx] and status LEDs (green / red)	

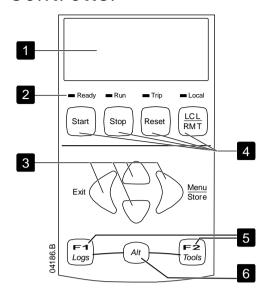


### NOTE

The connector sockets for the fixed fibre-optic Transmit (Tx) and Receive (Rx) are mounted on the Interface PCB (A3) and on the three Non-conduction PCBs (A1-1, A1-2 and A1-3).

- Transmit (Tx) fibre-optic sockets are light grey colour.
- Receive (Rx) fibre-optic sockets are dark grey colour.

## 7. Controller



1	Four-line display for status and programming		
	details.		
2	Status LEDs		
3	Menu navigation buttons:		
	: Exit the menu or parameter, or cancel a		
	parameter change.		
	: Enter a menu or parameter, or save a		
	parameter change.		
	▲ / ▼ : Scroll to the next or previous menu		
	or parameter, or change the setting of the		
	current parameter.		
4	Soft starter local control buttons		
5	Shortcut buttons for quick access to common		
	tasks.		
6	Alt button. Use with F1 or F2 to open		
	performance logs or commissioning tools.		

## 7.1 Starter Status LEDs

LED name	On	Flashing
Ready	The motor is stopped and the starter is ready to start.	The motor is stopped and the starter is waiting for the
		Restart Delay (parameter 4M) or Motor Temperature
		Check (parameter 4N).
Run	The motor is in run state (receiving full voltage).	The motor is starting or stopping.
Trip	The starter has tripped.	The starter is in warning state.
Local	The starter is in Local control mode.	

If the starter is in remote control mode, the Local LED will be off.

If all LEDs are off, the starter is not receiving control voltage.



#### NOTE

When the Controller is powered up, the Ready LED flashes for 5 seconds as part of the initialisation routine.

## 7.2 Menu Shortcuts

The F1 and F2 buttons offer keyboard shortcuts to the Auto-Stop menu. Use parameters 8B and 8C (8B, 8C – F1 and F2 Button Action on page 56) to select the shortcut target.

## 7.3 Displays

The controller displays a wide range of performance information about the soft starter. The top half of the screen shows real-time information on current or motor power (as selected in parameter 8D). Use the  $\triangle$  and  $\nabla$  buttons to select the information shown on the bottom half of the screen.

- Starter status
- User programmable screen
- Motor temperature
- Current
- Motor power
- Voltage
- Last start information
- Date and time
- Performance graphs
- SCR conduction

## **Operating Feedback**



#### NOTE

Screens shown here are with the default settings.

#### Starter Status

The starter status screen shows details of the starter's operating status, including motor current, power and temperature.

OA	
Ready	
M1 000%	000.0kW

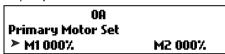
## • Programmable screen

The MVE's user-programmable screen can be configured to show the most important information for the particular application. Use parameters 8E to 8H to select which information to display.

OA	
Ready	
00000 kWh	00000hrs

#### Motor Temperature

The temperature screen shows which motor data set is in use, and the temperature of the motor as a percentage of total thermal capacity.





#### NOTE

M2 xxx% temperature is not applicable to this product.

### • Current monitoring screen

The current screen shows real-time line current on each phase.

	OA	
Phase Currents (Gnd Crnt XX.XA)		
000.0A	000.0A	000.0A

#### Motor Power

The motor power screen shows motor power (kW, HP and kVA) and power factor.

(	)A
000.0kW	0000HP
0000kYA	pf

#### Voltage

The voltage screen shows real-time line voltage across each phase.

OA		
Line Voltages		
00000	00000	00000

#### Last Start Information

The last start information screen shows details of the most recent start:

- start duration (seconds)
- maximum start current drawn (as a percentage of motor full load current)
- calculated rise in motor temperature

OA	
Last start	000 s
000 % FLC	∆ Temp 0%

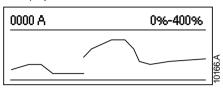
#### Date and Time

The date/time screen shows the current system date and time (24 hour format). For details on setting the date and time, refer to *Set Date and Time* on page 32.



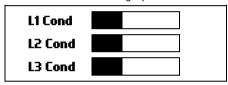
#### • Performance Graph

The performance graph provides a real-time display of operating performance. Use parameters 81~8L to select which information to display.



#### SCR Conduction Bargraph

The SCR conduction bargraph shows the level of conduction on each phase.



## 7.4 Display Calibration

The displayed values for current, voltage and power factor can be calibrated if required. Contact your local supplier for advice.

## 7.5 Commissioning Menu (Tools)

The Commissioning Menu provides access to commissioning and testing tools.

Press ALT then TOOLS to open the Tools.

The Commissioning Menu is protected by the access code.

The default access code is 0000.

To navigate through the Commissioning Menu:

- to scroll to the next or previous item, press the ▲ or ▼ button.
- to open an item for viewing, press the button.
- to return to the previous level, press the ◀ button.

### 7.6 Set Date and Time

To set the date and time:

- 1. Open the Commissioning Menu.
- 2. Scroll to the date/time screen.
- 3. Press the button to enter edit mode.
- 4. Press the ▶ and ◀ buttons to select which part of the date or time to edit.
- 5. Use the  $\triangle$  and  $\nabla$  buttons to change the value.
- 6. To save changes, press the ▶ button. The MVE will confirm the changes. To cancel changes, press the ◀ button.

## 7.7 Simulation Tools

Software simulation functions let you test the soft starter's operation and control circuits without connecting the soft starter to mains voltage.

The simulation tools are accessed via the Commissioning Menu. The simulations are only available when the soft starter is in Ready state, control voltage is available and the controller is active.



#### NOTE

Access to the simulation tools is protected by the security access code. The default access code is 0000.

#### **Run Simulation**

To use the run simulation:

- 1. Open the Commissioning Menu.
- 2. Scroll to Run Simulation and press .
- 3. Press **START** or activate the start input. The MVE simulates its pre-start checks and closes the main contactor relay. The Run LED flashes.



#### NOTE

If mains voltage is connected, an error message is shown. Remove mains voltage and proceed to the next step.

- 4. Press . The MVE simulates starting. The Run LED flashes.
- 5. Press . The MVE simulates running. The Run LED stays on without flashing and the bypass contactor relay closes.
- 6. Press **STOP** or activate the stop input. The MVE simulates stopping. The Run LED flashes and the bypass contactor relay opens.
- 7. Press . The Ready LED flashes and the main contactor relay opens.
- 8. Press to return to the commissioning menu.



#### NOTE

Run simulation can be exited at any stage by pressing the

### **Protection Simulation**

The protection simulation simulates activation of each protection mechanism to confirm that the soft starter and associated control circuits are responding correctly.

To use the protection simulation:

- 1. Open the Commissioning Menu.
- 2. Scroll to Protection Simulation and press .
- 3. Use the ▲ and ▼ buttons to select the protection you want to simulate.
- 4. Press and hold to simulate the selected protection.
- 5. The screen is displayed momentarily. The soft starter's response depends on the Protection Action setting (parameter group 16).
- 6. Use  $\triangle$  or  $\nabla$  to select another simulation, or press  $\triangleleft$  to exit.

Run Simulation Ready Apply Start Signal

Run Simulation
Pre-Start Checks
STORE to Continue

Run Simulation ATTENTION! Remove Mains Volts STORE to Continue

Run Simulation Starting X:XXs STORE to Continue

Run Simulation Running Apply Stop Signal

Run Simulation Stopping X:XXs STORE to Continue

Run Simulation Stopped STORE to Continue

0.0A

Tripped Selected Protection



#### NOTE

If the protection trips the soft starter, reset before simulating another protection. If the protection action is set to 'Warn and Log', no reset is required.

If the protection is set to 'Warn and Log', the warning message can be viewed only while the button is pressed.

If the protection is set to 'Log only', nothing appears on the screen but an entry will appear in the log.

## **Output Signal Simulation**

The output signal simulation simulates output signalling to confirm that outputs and associated control circuits are operating correctly.



#### NOTE

To test operation of the flags (motor temperature and low/high current), set an output relay to the appropriate function and monitor the relay's behaviour.

To use the output signal simulation:

- 1. Open the Commissioning Menu.
- 2. Scroll to Output Signalling Simulation and press .
- 3. Use the ▲ and ▼ buttons to select a function to simulate, then press ▶.
- Use the ▲ and ▼ buttons to turn the signal on and off.
   To confirm correct operation, monitor the state of the output.
- 5. Press ◀ to return to the simulation list.

## Prog Relay A Off On

## **Analog Output Simulation**

The analog output simulation uses the ▲ and ▼ buttons to change the analog output current at terminals B10, B11 of the controller.

Analog Output 0% 4 mA

Attach an external current measuring device to terminals B10, B11 of the controller. Use the  $\triangle$  or  $\nabla$  button to adjust the percentage value in the lower left hand corner of the display. The current measuring device should indicate the same level of current as shown at the lower right corner of the display.

## 7.8 Input/Output Status

## **Temperature Sensors State**

This screen shows the state of the motor thermistors and RTD/PT100s.

Temp Sensors State Thermistor: 0 RTDs A-->G:0000000 S = Shrt H=Hot C=Cld O=Opn



#### NOTE

The use of RTDs is not supported by this product and this screen will always indicate 0 (ie Open) for RTDs A->G.

### Digital I/O State

This screen shows the current status of the digital inputs and outputs.

Digital I/O State Inputs: 1000000 Outputs: 0000000

The top line of the screen shows the start, stop, reset and programmable inputs A and B, then '00'. The screen shows input C23~C24 closed with all other inputs open.

The bottom line of the screen shows programmable output A, the fixed Run output, programmable outputs B and C, then '000'. The screen shows all outputs open.

## Analog I/O State

This screen shows the current status of the Analog I/O.

Analog I/O State Input: - - - - ½ Output A: 04.0mA



#### NOTE

Input is not supported by this product and this screen will always indicate Input: ----%

### 7.9 Reset Thermal Models

The soft starter's thermal modelling software constantly monitors the motor's performance. This allows the starter to calculate the motor's temperature and ability to start successfully at any time.

The thermal model for the active motor can be reset if required.

- 1. Open the Commissioning Menu.
- 2. Scroll to Reset Thermal Models and press .
- 3. At the confirmation prompt press **STORE** to confirm or ◀ to cancel the action. You may have to enter your access code.
- Select Reset and press ►.
   Selecting Do Not Reset returns to previous screen.

When the thermal model has been reset, the screen will display a confirmation message then return to the previous screen.

Reset Thermal Models
M1 X%
M2 X%
Store to Reset

Reset Thermal Models Do Not Reset Reset



#### **CAUTION**

Resetting the motor thermal model will compromise thermal model protection and may compromise motor life. Only reset the thermal model in an emergency.

## 7.10 Programming Menu

The Programming Menu lets you view and change programmable parameters that control how the MVE operates.

You can access the Programming Menu at any time, including while the soft starter is running. Any changes to the start profile take effect immediately.

To open the Programming Menu, press the **MENU** button while viewing the monitoring screens.

To navigate through the Programming Menu:

- to scroll through parameter groups, press the ▲ or ▼ button.
- to open a submenu, press the button.
- to view the parameters in a group, press the button.
- to return to the previous level, press the 

   button.
- to close the Programming Menu, press 

  ✓ repeatedly.

## **Adjustment Lock**

You can lock the Programming Menu to prevent users from altering parameter settings. The adjustment lock can be turned on and off using parameter 15B.

To lock the programming menu:

- 1. Open the Programming Menu.
- 2. Open the Extended Menu.
- 3. Select 'Advanced'.
- 4. Enter the Access Code.
- 5. Select parameter 15B Adjustment Lock
- 6. Select and store 'Read Only'.

If a user attempts to change a parameter value when the adjustment lock is active, an error message is displayed:

Access Denied Adj Lock is On

## **Altering Parameter Values**

To change a parameter value:

- scroll to the appropriate parameter in the Programming Menu and press to enter edit mode.
- to alter the parameter setting, use the ▲ and ▼ buttons. Pressing ▲ or ▼ once will increase or decrease the value by one unit. If the button is held for longer than five seconds, the value will increase or decrease at a faster rate.
- to save changes, press **STORE**. The setting shown on the display will be saved and the controller will return to the parameter list.
- to cancel changes, press **EXIT**. The controller will ask for confirmation, then return to the parameter list without saving changes.

## Load/Save Settings

The Load/Save Settings menu requires an access code and allows users to:

- Load the MVE's parameters with default values
- Load parameter settings from an internal file
- Save the current parameter settings to an internal file

In addition to the factory default values file, the MVE can store two user-defined parameter files. These files contain default values until a user file is saved.



#### NOTE

Load defaults will not reset any changes to parameter group 20 'Restricted'.

To load or save settings:

- 1. Open the Programming Menu
- Scroll to Load/Save Settings and press the button.
- 3. Scroll to the required function and press the button. Enter the access code when prompted.
- 4. At the confirmation prompt, select YES to confirm or NO to cancel and then **STORE** to load/save the selection.

When the action has been completed, the screen will briefly display a confirmation message, then return to the Load/Save Settings screen

Load Defaults Load Backup Load User Set 1

Load Defaults No Yes

## **Access Code**

Critical parameters (parameter group 15 and higher) are protected by a four-digit security access code, preventing unauthorised users from viewing or modifying parameter settings.

When a user attempts to enter a restricted parameter group, the controller prompts for an access code. The access code is requested once for the programming session, and authorisation continues until the user closes the menu.

To enter the access code, use the  $\triangleleft$  and  $\triangleright$  buttons to select a digit, and the  $\triangle$  and  $\bigvee$  buttons to change the value. When all four digits match your access code, press **STORE**. The controller will display an acknowledgement message before continuing.

Enter Access Code
0###
STORE
Access Allowed
SUPERVISOR

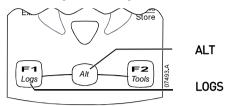
To change the access code, use parameter 15A.

## 7.11 Monitoring

## Logs Menu

The Logs Menu provides information on events, trips and starter performance.

To open the Logs Menu, press ALT then LOGS while viewing the metering screens.



To navigate through the Logs Menu:

- to open a log, press the button.
- to scroll through the entries in each log, press the lacktriangle and lacktriangle buttons.
- to view details of a log entry, press the button.
- to return to the previous level, press the ◀ button.
- to close the Logs Menu, press < repeatedly.

## Trip Log

The Trip Log stores details of the eight most recent trips, including the date and time the trip happened. Trip 1 is the most recent and trip 8 is the oldest stored trip.

To open the Trip Log:

- 1. Press **ALT** then **LOGS** to open the Logs.
- 2. Scroll to Trip Log and press .
- 3. Use the ▲ and ▼ buttons to select a trip to view, and press ▶ to display details.
- 4. Use the ▲ and ▼ buttons to scroll through available details.

To close the log and return to the main display, press  $\triangleleft$  repeatedly.

#### Event Log

The Event Log stores time-stamped details of the starter's 99 most recent events (actions, warnings and trips), including the date and time of the event. Event 1 is the most recent and event 99 is the oldest stored event.

To open the Event Log:

- 1. Press **ALT** then **LOGS** to open the Logs.
- 2. Scroll to Event Log and press .
- 3. Use the ▲ and ▼ buttons to select an event to view, and press ▶ to display details.

To close the log and return to the main display, press <a> repeatedly.</a>

## Starter Trip and Event Logger Software

The Starter Trip and Event Logger Software allows you to download the trip and event logs from the soft starter, for separate analysis.

The software is compatible with all AuCom medium voltage soft starters using control software version 1.29 or later.

For further information, or to download the software, visit www.aucom.com.

## Performance Counters

The performance counters store statistics on the starter's operation:

- Hours run (lifetime and since counter last reset)
- Number of starts (lifetime and since counter last reset)
- Motor kWh (lifetime and since counter last reset)
- Number of times the thermal model has been reset

The resettable counters (hours run, starts and motor kWh) can only be reset if the *Adjustment Lock* (parameter 15B) is set to Read & Write.

To view the counters:

- 1. Open the Logs Menu.
- 2. Scroll to Counters and press  $\triangleright$ .
- 3. Use the ▲ and ▼ buttons to scroll through the counters. Press ▶ to view details.
- 4. To reset a counter, press **STORE** (enter access code if required) then use the ▼ button to select Reset. Press **STORE** to confirm the action.

To close the counters and return to the main display, press the  $\P$  repeatedly.

## 7.12 Operation



#### CAUTION

We recommend testing the soft starter's setup on a low voltage motor before beginning operation on a medium voltage motor. This allows the operator to test that the soft starter is correctly connected to the auxiliary equipment.

## Start, Stop and Reset Commands

The soft starter can be controlled in three ways:

- using the buttons on the controller
- via remote inputs
- via a serial communication link

The **LCL/RMT** button controls whether the MVE will respond to local control (via the controller) or remote control (via the remote inputs).

The Local LED on the controller is on when the soft starter is in local control mode and off when the soft starter is in remote control mode.

Control via the fieldbus communication network is always enabled in local control mode, and can be enabled or disabled in remote control mode (parameter 6R *Comms in Remote*). Control via the serial communication network requires an optional communication module.

The **STOP** button on the controller is always enabled.

## Using the Soft Starter to Control a Motor

To soft start the motor, press the **START** button on the controller or activate the Start remote input. The motor will start using the start mode selected in parameter 2A.

To stop the motor, press the **STOP** button on the controller or activate the Stop remote input. The motor will stop using the stop mode selected in parameter 2H.

To reset a trip on the soft starter, press the **RESET** button on the controller or activate the Reset remote input.

To stop the motor with a coast to stop, regardless of the setting of parameter 2H *Stop Mode*, press the local **STOP** and **RESET** buttons at the same time. The soft starter will remove power from the motor and open the main contactor, and the motor will coast to stop.

## **Timed Voltage Ramp**

Timed voltage ramp (TVR) soft starting ramps the application of voltage to the motor over a defined time period. The voltage ramp reduces the initial starting torque and slows the motor's rate of acceleration.

TVR starting can be useful for applications where multiple motors of different sizes are connected in parallel, and/or the loads are not mechanically linked.



#### NOTE

TVR soft starting is not suitable for high inertia loads (such as fans), which require a high level of voltage to accelerate the load

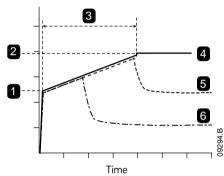


## NOTE

For multiple motors of the same sizes, and/or mechanically coupled loads, use constant current starting.

For a timed voltage ramp start, the following are typical values and can be adjusted to suit your specific application:

- 1. Add the FLC value of all the connected motors. Use this combined value to set parameter 1A *Motor Full Load Current*. (Note that the combined value must not exceed the starter rating.)
- 2. Set parameter 2C *Initial Current* to 100%, parameter 2D *Current Limit* to 600% and set the ramp time as required (parameter 2B *Start Ramp Time*).

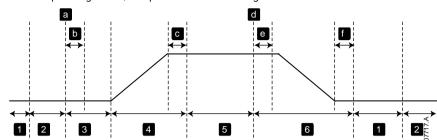


- 1: Initial Current (parameter 2C)
- 2: Current Limit (parameter 2D)
- 3: Start Ramp Time (parameter 2B)
- 4: Full voltage
- 5: Motor 1 current
- 6: Motor 2 current

# **Operating States**

## • Start and Run States

The MVE soft starter has six operating states, and performs the following actions in each state:



Starter State		Starter actions
1	Not ready	Control power is on. The starter may be in Restart Delay mode or waiting for the motor to cool
		down before allowing a start.
2	Ready	The starter is initialised and waiting for a start command.
3	Pre-start checks	A start command has been received (a). The main contactor closes (b) and the starter performs a
		series of internal and external checks.
4	Starting	The starter ramps the SCRs up to full conduction and closes the bypass contactor (c).
5	Running	The motor is running normally.
6	Stopping	A stop command has been received (d). The starter opens the bypass contactor (e), ramps the
		SCRs down to no conduction, then opens the main contactor (f).

## • Trip States

The starter's response to a trip depends on the starter's state when the trip occurs.

## Trip while starting (bypass contactor not yet closed)

State	Function
Not ready	Perform system checks.
Ready	Wait for start command.
Start command received	Main contactor closes.
Pre-Start Checks	Perform connection checks.
Starting	Ramp up SCR firing angles.
Trip command	Turn SCRs off then open main contactor.
Tripped	Wait for reset command.
Reset command received	Trip cleared and starter returns to Not Ready state or Ready state.

## Trip while running (bypass contactor closed)

State	Starter action
Not ready	Perform system checks.
Ready	Wait for start command.
Start command received	Main contactor closes.
Pre-Start Checks	Perform connection checks.
Starting	Ramp up SCR firing angles.
Full conduction	SCRs at 100% conduction. Verify current is < 120% FLC then close bypass contactor.
Running	Normal motor run state (bypassed mode).
Trip command	Open bypass contactor. Turn SCRs off then open main contactor.
Tripped	Wait for reset command.
Reset command received	Trip cleared and starter returns to Not Ready or Ready state.

## Instantaneous Overcurrent Stage 2 trip

The main contactor opens immediately, regardless of the starter's state.

#### **Motor Protection**

## Motor, System and Soft Starter Protection Mechanisms

The MVE incorporates extensive protection features to ensure safe operation of the motor, system and soft starter. Most protection features can be customised to suit the installation. Use parameter group 4 Protection Settings to control the situation where the protections will activate and parameter group 16 Protection Action to select the soft starter's response. The default response is to trip the soft starter.

### Protection Coordination

Check protection settings on the supply side of the starter to ensure correct coordination with the parameters of the soft starter.

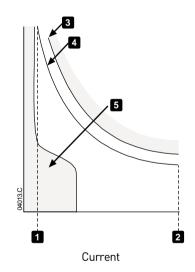
When using fuse and main contactors, set the upstream circuit breaker protection parameters according to the ratings for fuse and contactor. The contactor must not open if the current is above its maximum breaking current value. The fuse must act first or the upstream breakers instantaneous trip level must be less than the contactor's maximum breaking current level.

If using circuit breakers only, set the soft starter's maximum instantaneous trip time < 150 ms. Always use a suitable external protection relay with a circuit breaker to ensure instantaneous overcurrent trip functionality.

Voltage must not be continuously maintained on the phase arms while the motor is off. Short circuit protective equipment must be installed in all cases.

#### Motor Overload Protection

The MVE offers thermal model motor overload protection which monitors the performance of the motor and calculates its temperature in all states. This protection is based on the motor information programmed in parameter groups 1 and 9, and the thermal model adjusts itself according to the motor's recent operating history (including temperature rise from previous operation).



1	Motor service factor
2	Locked rotor current
3	Motor failure curve
4	Motor thermal model protection curve
5	Typical motor operating current

## Motor Thermal Model Protection Set-up

To enable motor and starter protection using the motor thermal model, the soft starter must be programmed with accurate information on the motor's characteristics.

- 1. Set parameters 1B *Locked Rotor Time*, 1C *Locked Rotor Current* and 1D *Motor Service Factor* according to the motor datasheet.
- 2. Use instantaneous overcurrent protection (parameters 4E, 4F) to provide protection for locked rotor situations. Refer to individual parameters for details.
- 3. Use instantaneous overcurrent protection stage 2 (parameters 4U, 4V) to trip circuit breaker or main contactor in the event of extreme overcurrent situations.

## 7.13 Standard Menu

The standard menu provides access to commonly used parameters, allowing the user to configure the MVE as required for the application. For details of individual parameters, refer to *Parameter Descriptions* on page 46.

1		Motor Data-1
	1A	Motor Full Load Current
2		Start/Stop Modes-1
	2A	Start Mode
	2B	Start Ramp Time
	2C	Initial Current
	2D	Current Limit
	2H	Stop Mode
	21	Stop Time
3		Auto-Start/Stop
	3C	Auto-Stop Type
	3D	Auto-Stop Time
4		Protection
	4A	Excess Start Time
	4C	Undercurrent
	4D	Undercurrent Delay
	4E	Instantaneous Overcurrent
	4F	Instantaneous Overcurrent Delay
	4G	Phase Sequence
6		Inputs
	6A	Input A Function
	6B	Input A Name
	6C	Input A Trip
	6D	Input A Trip Delay
	6E	Input A Initial Delay
	6F	Input B Function
	6G	Input B Name
	6H	Input B Trip
	61	Input B Trip Delay
	6J	Input B Initial Delay
7		Outputs
	7A	Relay A Function
	7B	Relay A On Delay
	7C	Relay A Off Delay
	7D	Relay B Function
	7E	Relay B On Delay
	7F	Relay B Off Delay
	7G	Relay C Function
	7H	Relay C On Delay
	71	Relay C Off Delay
	7M	Low Current Flag
	7N	High Current Flag
	70	Motor Temperature Flag

8		Display
	8A	Language
	8B	F1 Button Action
	8C	F2 Button Action
	8D	Display A or kW
	8E	User Screen - Top Left
	8F	User Screen - Top Right
	8G	User Screen - Bottom Left
	8H	User Screen - Bottom Right

# 7.14 Extended Menu

The extended menu gives access to all of the MVE's programmable parameters.

1		Motor Data-1
	1A	Motor Full Load Current
	1B	Locked Rotor Time
	1C	Locked Rotor Current
	1D	Motor Service Factor
2		Start/Stop Modes-1
	2A	Start Mode
	2B	Start Ramp Time
	2C	Initial Current
	2D	Current Limit
	2E	Reserved
	2F	Kickstart Time
	2G	Kickstart Level
	2H	Stop Mode
	21	Stop Time
3		Auto-Start/Stop
	3A	Reserved
	3B	Reserved
	3C	Auto-Stop Type
	3D	Auto-Stop Time
4		Protection
	4A	Excess Start Time
	4B	Excess Start Time-2
	4C	Undercurrent
	4D	Undercurrent Delay
	4E	Instantaneous Overcurrent
	4F	Instantaneous Overcurrent Delay
	4G	Phase Sequence
	4H	Current Imbalance
	41	Current Imbalance Delay
	<b>4</b> J	Frequency Check
	4K	Frequency Variation
	4L	Frequency Delay
	4M	Restart Delay
	4N	Motor Temperature Check
	40	Ground Fault Level

	<u></u>	Construction the Design
	4P	Ground Fault Delay
	4Q	Undervoltage
	4R	Undervoltage Delay
	4S	Overvoltage
	4T	Overvoltage Delay
	4U	Instantaneous Overcurrent S2
_	4V	Instantaneous Overcurrent Delay S2
5		Auto-Reset Trips (Reserved)
	5A	Reserved
6		Inputs
	6A	Input A Function
	6B	Input A Name
	6C	Input A Trip
	6D	Input A Trip Delay
	6E	Input A Initial Delay
	6F	Input B Function
	6G	Input B Name
	6H	Input B Trip
	61	Input B Trip Delay
	6J	Input B Initial Delay
	6K	Reserved
	6L	Reserved
	6M	Remote Reset Logic
	6N	Reserved
	60	Reserved
	6P	Reserved
	6Q	Local/Remote
	6R	Comms in Remote
7		Outputs
	7A	Relay A Function
	7B	Relay A On Delay
	7C	Relay A Off Delay
	7D	Relay B Function
	7E	Relay B On Delay
	7F	Relay B Off Delay
	7G	Relay C Function
	7H	Relay C On Delay
	71	Relay C Off Delay
	<b>7</b> J	Reserved
	7K	Reserved
	7L	Reserved
	7M	Low Current Flag
	7N	High Current Flag
	70	Motor Temperature Flag
	7P	Analog Output A
	7Q	Analog A Scale
	7R	Analog A Maximum Adjustment
	7S	Analog A Minimum Adjustment
	-	

	7T	Reserved
	7U	Reserved
	7V	Reserved
	7W	Reserved
8		Display
	8A	Language
	8B	F1 Button Action
	8C	F2 Button Action
	8D	Display A or kW
	8E	User Screen - Top Left
	8F	User Screen - Top Right
	8G	User Screen - Bottom Left
	8H	User Screen - Bottom Right
	81	Graph Data
	8J	Graph Timebase
	8K	Graph Maximum Adjustment
	8L	Graph Minimum Adjustment
	8M	Mains Reference Voltage
9		Motor Data-2
	9A	Reserved
	9B	Motor FLC-2
	9C	Reserved
	9D	Reserved
	9E	Reserved
10		Start/Stop Modes-2
	10A	Start Mode-2
	10B	Start Ramp-2
	10C	Initial Current-2
	10D	Current Limit-2
	10E	Reserved
	10F	Kickstart Time-2
	10G	Kickstart Level-2
	10H	Stop Mode-2
	101	Stop Time-2
4.4	-	<u>-</u>
11	-	RTD/PT100 (Reserved)
	11A	RTD/PT100 ( <i>Reserved</i> )  Reserved
12	11A	RTD/PT100 ( <i>Reserved</i> )  Reserved  Slip-Ring Motors
	-	RTD/PT100 ( <i>Reserved</i> )  Reserved
	11A	RTD/PT100 ( <i>Reserved</i> )  Reserved  Slip-Ring Motors
	11A 12A	RTD/PT100 (Reserved)  Reserved  Slip-Ring Motors  Motor Data-1 Ramp
12	11A 12A 12B	RTD/PT100 (Reserved)  Reserved  Slip-Ring Motors  Motor Data-1 Ramp  Motor Data-2 Ramp  Changeover Time  Slip Ring Retard
	11A 12A 12B 12C	RTD/PT100 (Reserved)  Reserved  Slip-Ring Motors  Motor Data-1 Ramp  Motor Data-2 Ramp  Changeover Time  Slip Ring Retard  Advanced
12	11A 12A 12B 12C 12D	RTD/PT100 (Reserved)  Reserved  Slip-Ring Motors  Motor Data-1 Ramp  Motor Data-2 Ramp  Changeover Time  Slip Ring Retard
12	11A 12A 12B 12C 12D 15A 15B	RTD/PT100 (Reserved)  Reserved  Slip-Ring Motors  Motor Data-1 Ramp  Motor Data-2 Ramp  Changeover Time  Slip Ring Retard  Advanced  Access Code  Adjustment Lock
12	11A 12A 12B 12C 12D	RTD/PT100 (Reserved)  Reserved  Slip-Ring Motors  Motor Data-1 Ramp  Motor Data-2 Ramp  Changeover Time  Slip Ring Retard  Advanced  Access Code
12	11A 12A 12B 12C 12D 15A 15B	RTD/PT100 (Reserved)  Reserved  Slip-Ring Motors  Motor Data-1 Ramp  Motor Data-2 Ramp  Changeover Time  Slip Ring Retard  Advanced  Access Code  Adjustment Lock
12	11A 12A 12B 12C 12D 15A 15B	RTD/PT100 (Reserved)  Reserved  Slip-Ring Motors  Motor Data-1 Ramp  Motor Data-2 Ramp  Changeover Time  Slip Ring Retard  Advanced  Access Code  Adjustment Lock  Emergency Run

16C	Undercurrent
16D	Instantaneous Overcurrent
16E	Current Imbalance
16F	Frequency
16G	Input A Trip
16H	Input B Trip
161	Motor Thermistor
16J	Starter Communication
16K	Network Communication
16L	Reserved
16M	Battery/Clock
16N	Ground Fault
160	Reserved
16P	Reserved
16Q	Reserved
16R	Reserved
16S	Reserved
16T	Reserved
16U	Reserved
16V	Undervoltage
16W	Overvoltage
_	

# 7.15 Parameter Descriptions

#### 1 Motor Data-1

The parameters in Motor Data-1 configure the soft starter to match the connected motor. These parameters describe the motor's operating characteristics and allow the soft starter to model the motor's temperature.

1A - Motor FLC

**Range:** 5 - 1200 A **Default:** 100 A

**Description:** Matches the starter to the connected motor's full load current. Set to the full load current (FLC) rating shown

on the motor nameplate.

1B - Locked Rotor Time

Range: 0:01 - 0:40 (minutes:seconds) Default: 10 seconds

**Description:** Sets the maximum length of time the motor can sustain locked rotor current from cold before reaching its

maximum temperature. Set according to the motor datasheet.

1C - Locked Rotor Current

**Range:** 400% - 700% FLC **Default:** 600%

Description: Sets the locked rotor current of the connected motor, as a percentage of full load current. Set according to the

motor datasheet.

1D - Motor Service Factor

**Range:** 100% - 120% **Default:** 105%

**Description:** Sets the motor service factor used by the thermal model. If the motor runs at full load current, it will reach

100%. Set according to the motor datasheet.

2 Start/Stop Modes-1

2A - Start Mode

Options: Constant Current (default)

Description: Selects the soft start mode.

2B - Start Ramp Time

Range: 0:01 - 3.00 (minutes:seconds) Default: 1 second

**Description:** Sets the ramp time for current ramp starting (from the initial current to the current limit).

2C - Initial Current

**Range:** 50% - 600% FLC **Default:** 400%

**Description:** Sets the initial start current level for current ramp starting, as a percentage of motor full load current. Set so

that the motor begins to accelerate immediately after a start is initiated.

If current ramp starting is not required, set the initial current equal to the current limit.

2D - Current Limit

**Range:** 50% - 600% FLC **Default:** 400%

**Description:** Sets the current limit for constant current and current ramp soft starting, as a percentage of motor full load

current

2E - Reserved

**Description:** This parameter is reserved for future use.

2F - Kickstart Time

Range: 0 – 2000 milliseconds **Default:** 0000 milliseconds

**Description:** Sets the kickstart duration. A setting of 0 disables kickstart.

2G - Kickstart Level

**Range:** 100% - 700% FLC **Default:** 500%

**Description:** Sets the level of the kickstart current.



#### CAUTION

Kickstart subjects the mechanical equipment to increased torque levels. Ensure the motor, load and couplings can handle the additional torque before using this feature.

2H - Stop Mode

Options: Coast To Stop (default)

TVR Soft Stop

**Description:** Selects the stop mode.

2I - Stop Time

Range: 0:00 - 4:00 (minutes:seconds) Default: 0 second

**Description:** Sets the time for soft stopping the motor using timed voltage ramp.

If a main contactor is installed, the contactor must remain closed until the end of the stop time.

## 3 Auto-Stop

The MVE can be programmed to stop automatically, after a specified delay or at a specified time of day.



#### WARNING

This function should not be used in conjunction with remote two-wire control.

The soft starter will still accept start and stop commands from the remote inputs or serial communication network. To disable local or remote control, use parameter 6Q.

3A, 3B - Reserved

**Description:** These parameters are reserved for future use.

3C - Auto-Stop Type

**Options:** Off (default) The soft starter will not auto-stop.

Timer The soft starter will auto-stop after a delay from the next start, as

specified in parameter 3D.

Clock The soft starter will auto-stop at the time programmed in parameter

3D.

Description: Selects whether the soft starter will auto-stop after a specified delay, or at a time of day.

### 3D - Auto-Stop Time

Range: 00:01 - 24:00 (hours:minutes) Default: 1 minute

**Description:** Sets the time for the soft starter to auto-stop, in 24 hour clock format.

## 4 Protection Settings

These parameters determine when the soft starter's protection mechanisms will activate. The activation point for each protection mechanism can be set to suit the installation.

The soft starter responds to protection events by tripping, warning, or writing the event to the event log. The response is determined by the Protection Action settings. The default response is a trip.



#### **CAUTION**

The protection settings are vital for safe operation of the soft starter and motor. Defeating the protection may compromise the installation and should only be done in the case of emergency.

#### 4A - Excess Start Time

Excess start time is the maximum time the MVE will attempt to start the motor. If the motor does not transition to Run mode within the programmed limit, the starter will trip. Set for a period slightly longer than required for a normal healthy start. A setting of 0 disables excess start time protection.

Range: 0:00 - 2:00 (minutes:seconds) Default: 20 seconds

**Description:** Set as required.

4B - Excess Start Time-2

Range: 0:00 - 2:00 (minutes:seconds) Default: 20 seconds

**Description:** Set as required.

4C - Undercurrent

**Range:** 0% - 100% **Default:** 20%

**Description:** Sets the trip point for undercurrent protection, as a percentage of motor full load current. Set to a level

between the motor's normal working range and the motor's magnetising (no load) current (typically 25% to

35% of full load current). A setting of 0% disables undercurrent protection.

4D - Undercurrent Delay

Range: 0:00 - 4:00 (minutes:seconds) Default: 5 seconds

**Description:** Slows the MVE's response to undercurrent, avoiding trips due to momentary fluctuations.

## 4E, 4F - Instantaneous Overcurrent

The MVE can be configured to trip if the average current of all three phases exceeds a specified level while the motor is running.

Refer to 4U, 4V - Instantaneous Overcurrent Stage 2 on page 50 for more information and examples.

Parameter 4E Instantaneous Overcurrent

**Range:** 80% - 600% FLC **Default:** 400%

**Description:** Sets the trip point for instantaneous overcurrent protection, as a percentage of motor full load current.

Parameter 4F Instantaneous Overcurrent Delay

Range: 0:00 - 1:00 (minutes:seconds) Default: 0 second

**Description:** Slows the MVE's response to overcurrent, avoiding trips due to momentary overcurrent events.



### NOTE

This protection is only active during run and must be coordinated with *Instantaneous Overcurrent Stage 2* (parameters 4U, 4V).

#### 4G - Phase Sequence

**Options:** Any Sequence

Positive Only (default)

**Negative Only** 

**Description:** Selects which phase sequences the soft starter will allow at a start. During its pre-start checks, the starter

examines the sequence of the phases at its input terminals and trips if the actual sequence does not match the

selected option

#### 4H - Current Imbalance

**Range:** 10% - 50% **Default:** 30%

**Description:** Sets the trip point for current imbalance protection.

#### 4I - Current Imbalance Delay

Range: 0:00 - 4:00 (minutes:seconds) Default: 5 seconds

**Description:** Slows the MVE's response to current imbalance, avoiding trips due to momentary fluctuations.



#### NOTE

The MVE will display a Current Imbalance trip only when phase loss at the supply terminals occurs during Run mode. When a phase loss occurs during other modes of operation, the MVE will trip on Motor Connection.

## 4J - Frequency Check

Options: Do Not Check

Start Only Start/Run Run Only (default)

**Description:** Determines when and if the starter will monitor for a frequency trip.

## 4K - Frequency Variation

Options:  $\pm 2 \text{ Hz}$ 

± 5 Hz (default) ± 10 Hz ± 15 Hz

**Description:** Selects the soft starter's tolerance for frequency variation.

### 4L - Frequency Delay

Range: 0:01 - 4:00 (minutes:seconds) Default: 5 seconds

**Description:** Slows the MVE's response to frequency disturbances, avoiding trips due to momentary fluctuations.



#### NOTE

If the mains frequency drops below 35 Hz or rises above 75 Hz, the starter will trip immediately, irrespective of the settings for Frequency Trip parameters.

## 4M - Restart Delay

Range: 00:01 - 60:00 (minutes:seconds) Default: 30 minutes

**Description:** The MVE can be configured to force a delay between the end of a stop and the beginning of the next start.

During the restart delay period, the display shows the time remaining before another start can be attempted.

## 4N - Motor Temperature Check

Options: Do Not Check (default)

Check

**Description:** Selects whether the MVE will verify the motor has sufficient thermal capacity for a successful start. The soft

starter compares the motor's calculated temperature with the temperature rise from the last motor start and

only operates if the motor is cool enough to start successfully.

#### 40 - Ground Fault Level

**Range:** 1 A - 40 A **Default:** 1 A

**Description:** Sets the trip point for ground fault protection. Ground fault is a dynamic trip based on phase current

measurements every half-cycle.

4P - Ground Fault Delay

Range: 0:01 - 4:00 (minutes:seconds) Default: 3 seconds

**Description:** Slows the MVE's response to ground fault variation, avoiding trips due to momentary fluctuations.

NOTE

Ground fault accuracy is within  $\pm 1$  A of the set value.

4Q - Undervoltage Level

**Range:** 100 – 18000 V **Default:** 100 V

**Description:** Sets the trip point for undervoltage protection. Set as required.

4R - Undervoltage Trip Delay

Range: 0:00 – 4:00 (minutes:seconds) Default: 5 seconds

**Description:** Slows the MVE's response to undervoltage, avoiding trips due to momentary fluctuations.

4S - Overvoltage Level

Range: 100 – 18000 V Default: 7200 V

**Description:** Sets the trip point for overvoltage protection. Set as required.

4T - Overvoltage Trip Delay

Range: 0:00 – 4:00 (minutes:seconds) Default: 5 seconds

**Description:** Slows the MVE's response to overvoltage, avoiding trips due to momentary fluctuations.

4U, 4V - Instantaneous Overcurrent Stage 2

The MVE has two instantaneous trip functions, stage 1 and 2. These protection functions are configured to be complementary.

Stage 1 must be configured to protect the motor against a locked rotor (shearpin) situation during run mode. Stage 1 should trigger at lower current/higher time values than Stage 2.

Stage 2 must be configured to protect the main switching device. When Stage 2 triggers, the starter opens the main switching device.

If the main switching element is a contactor (protected by a fuse), then this function must be coordinated with the fuse to ensure that the contactor does NOT open until the fuse ruptures.

If the main switching element is a breaker, then the delay must be minimised to provide the best possible protection to the SCR.

Parameter 4U Instantaneous Overcurrent S2

**Range:** 30 A – 4400 A **Default:** 4400 A

**Description:** Sets the trip point for instantaneous overcurrent stage 2 protection in amperes. Set as required.

Parameter 4V Instantaneous Overcurrent Delay S2

Range: 10 – 1000 ms Default: 10 milliseconds

**Description:** Sets the duration required for current to exceed the level set in parameter 4U before a trip occurs. Set as

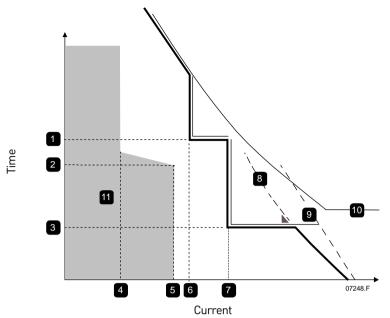
required.



NOTE

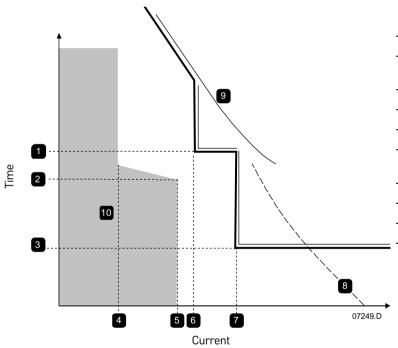
This protection is active during starting, running and stopping. It must be coordinated with *Instantaneous Overcurrent* (parameters 4E, 4F).





1	Instantaneous Overcurrent Delay - Stage 1 (4F)
2	Motor start time
3	Instantaneous Overcurrent Delay - Stage 2 [4V]
4	FLC
5	Motor start current
6	Instantaneous Overcurrent- Stage 1 (4E)
7	Instantaneous Overcurrent - Stage 2 (4U) to trip external upstream breaker
8	Fuse
9	SCR
10	Thermal model curve
11	Motor operation (shaded area of graph)

## Example: Circuit Breaker



1	Instantaneous Overcurrent Delay - Stage 1 [4F]
2	Motor start time
3	Instantaneous Overcurrent Delay - Stage 2 (4V)
4	FLC
5	Motor start time
6	Instantaneous Overcurrent -Stage 1 (4E)
7	Instantaneous Overcurrent -Stage 2 (4U) to trip main breaker
8	SCR
9	Thermal model curve
10	Motor operation (shaded area of graph)

# 5 Auto-Reset Trips (Reserved)

This parameter group is reserved for future use.

## 6 Inputs

The MVE has two programmable inputs, which allow remote control of the soft starter.

#### 6A - Input A Function

Options: Motor Set Select The MVE can be configured with two separate sets of motor data.

To use the secondary motor data, parameter 6A must be set to 'Motor Set Select' and C53, C54 must be closed when a start command is given. The MVE checks which motor data to use at a start, and will use that

motor data for the entire start/stop cycle.

Input Trip (N/O) (default) Input A can be used to trip the soft starter. When parameter 6A is set to

Input Trip (N/O), a closed circuit across C53, C54 trips the soft starter.

(Refer to parameters 6C, 6D, 6E)

Input Trip (N/C) When parameter 6A is set to Input Trip (N/C), an open circuit across

C53, C54 trips the soft starter. (Refer to parameters 6C, 6D, 6E)

Local/Remote Select Input A can be used to select between local and remote control, instead

of using the LCL/RMT button on the controller. When the input is open, the starter is in local mode and can be controlled via the controller. When the input is closed, the starter is in remote mode. The START and LCL/RMT buttons are disabled, and the soft starter will ignore any Local/Remote select command from the serial communications

network.

To use Input A to select between local and remote control, parameter 6Q must be set to 'LCL/RMT Anytime' or 'LCL/RMT When Off'.

In emergency run the soft starter continues to run until stopped,

ignoring all trips and warnings (refer to parameter 15C for details).

Closing the circuit across C53, C54 activates emergency run.

Opening the circuit ends emergency run and the MVE stops the motor. The MVE can be disabled via the control inputs. An open circuit across

C53, C54 will disable the starter. The MVE will not respond to start commands. If running, the soft starter will allow the motor to coast to

stop, ignoring the soft stop mode set in parameter 2H.

**Description:** Selects the function of Input A.

**Emergency Run** 

Starter Disable

6B - Input A Name

Options: Input Trip (default) Controller

Low Pressure PLC
High Pressure Vibration
Pump Fault Field Trip
Low Level Interlock Trip
High Level Motor Temp
No Flow Motor Prot
Starter Disable Feeder Prot

**Description:** Selects a message for the controller to display when Input A is active.

6C - Input A Trip

Options: Always Active (default) A trip can occur at any time when the soft starter is receiving power.

Operating Only A trip can occur while the soft starter is running, stopping or starting.

Run Only A trip can only occur while the soft starter is running.

**Description:** Selects when an input trip can occur.

6D - Input A Trip Delay

Range: 0:00 - 4:00 (minutes:seconds) Default: 0 second

**Description:** Sets a delay between the input activating and the soft starter tripping.

#### 6E - Input A Initial Delay

Range: 00:00 - 30:00 (minutes:seconds) Default: 0 second

**Description:** Sets a delay before an input trip can occur, after the soft starter has entered the state selected in 6C.

#### 6F, 6G, 6H, 6I, 6J - Input B Trip

Parameters 6F~6J configure the operation of Input B, in the same way as parameters 6A~6E configure Input A. Refer to Input A for details.

6F Input B Function (Default: Input Trip (N/O))
 6G Input B Name (Default: Input Trip)
 6H Input B Trip (Default: Always Active)

6 Input B Trip Delay (Default: 0:00)
 6 J Input B Initial Delay (Default: 0:00)

## 6K, 6L - Reserved

These parameters are reserved for future use.

#### 6M - Remote Reset Logic

Options: Normally Closed (default)

Normally Open

Description: Selects whether the MVE's remote reset input (terminals C41, C42) is normally open or normally closed.

#### 6N, 6O, 6P - Reserved

These parameters are reserved for future use.

#### 6Q - Local/Remote

Options: LCL/RMT Anytime (default) LCL/RMT button is always enabled.

LCL/RMT When Off LCL/RMT button is enabled when the starter is off.

Local Control Only

The **LCL/RMT** button and remote start/stop inputs are disabled.

Remote Control Only The **START** and **LCL/RMT**) buttons are disabled.

**Description:** Selects when the **LCL/RMT** button can be used to switch between local and remote control, and enables or

disables the local control buttons and remote control inputs.

The **STOP** button on the controller is always enabled.

The reset input and **RESET** button on the controller are always enabled.



#### **WARNING**

The **STOP** button on the controller is always enabled. When using two-wire remote control, the soft starter will restart if the remote start/stop and reset inputs are still active.

#### 6R - Comms in Remote

Options: Disable Control in RMT

Enable Control in RMT (default)

**Description:** Selects whether the starter will accept Start, Stop and Reset commands from the serial communication

network when in Remote mode. The Force Comms Trip and Local/Remote commands are always enabled.

## 7 Outputs

The MVE has three programmable outputs, which can be used to signal different operating conditions to associated equipment.

7A - Relay A Function

**Options:** Off Relay A is not used.

Main Contactor (default)

The relay closes when the MVE receives a start command, and remains

closed as long as the motor is receiving voltage.

Run The relay closes when the starter changes to run state.

Trip The relay closes when the starter trips (refer to parameter 16A to 16X).

Warning The relay closes when the starter issues a warning (refer to parameter

16A to 16X).

Low Current Flag The relay closes when the low current flag activates while the motor is

running (refer to parameter 7M Low Current Flag).

High Current Flag The relay closes when the high current flag activates while the motor is

running (refer to parameter 7N High Current Flag).

parameter 70 Motor Temperature Flag).

Input A Trip
The relay closes when Input A activates to trip the soft starter.

Input B Trip
The relay closes when Input B activates to trip the soft starter.

Motor Overload
The relay closes when the starter trips on Motor Overload.

Current Imbalance
The relay closes when the starter trips on Current Imbalance.

Undercurrent
The relay closes when the starter trips on Undercurrent.

Instantaneous overcurrent The relay closes when the starter trips on Instantaneous Overcurrent.

Frequency The relay closes when the starter trips on Frequency.

Ground Fault The relay closes when the starter trips on Ground Fault.

Heatsink Overtemperature Not applicable

Phase Loss The relay closes when the starter trips on Phase Loss.

Motor Thermistor The relay closes when the starter trips on Motor Thermistor.

Changeover Contactor The relay closes when the high rotor resistance current ramp has

reached full voltage, allowing use with a slip-ring motor.

Undervoltage The relay closes when the mains voltage drops below the level set in

parameter 4Q.

Ready The relay closes when the starter transitions into Ready mode.

Local The relay is open when the starter is in local control mode, and closed in

remote control mode.

**Description:** Selects the function of Relay A (normally open).

7B - Relay A On Delay

Range: 0:00 - 5:00 (minutes:seconds) Default: 0 second

**Description:** Sets the delay for closing Relay A.

7C - Relay A Off Delay

Range: 0:00 - 5:00 (minutes:seconds) Default: 0 second

**Description:** Sets the delay for re-opening Relay A.

7D~7I - Output Relays B and C

 $Parameters\ 7D\ \sim\ 7I\ configure\ the\ operation\ of\ Relays\ B\ and\ C\ in\ the\ same\ way\ as\ parameters\ 7A\ \sim\ 7C\ configure\ Relay\ A.\ Refer\ to\ Parameters\ To\ Configure\ Relay\ A.\ Refer\ to\ Parameters\ To\ Configure\ Relay\ A.\ Refer\ to\ Parameters\ To\ Configure\ Relay\ A.\ Refer\ to\ Relay\ A.\ Refer\ to\ Relay\ Relay\$ 

Relay A for details.

Relay B is a changeover relay.

7D Relay B Function
 7E Relay B On Delay
 7F Relay B Off Delay
 Default: 0 second
 Default: 0 second

Relay C is a changeover relay.

7G Relay C Function Default: Trip 7H Relay C On Delay Default: 0 second 71 Relay C Off Delay Default: 0 second

## 7J, 7L - Reserved

These parameters are reserved for future use.

## 7M - Low Current Flag

The MVE has low and high current flags to give early warning of abnormal operation. The current flags can be configured to indicate an abnormal current level during operation, between the normal operating level and the undercurrent or instantaneous overcurrent trip levels. The flags can signal the situation to external equipment via one of the programmable outputs.

The flags clear when the current returns within the normal operating range by 10% of the programmed flag value.

Range: 1% - 100% FLC

Description: Sets the level at which the low current flag operates, as a percentage of motor full load current.

7N - High Current Flag

Range: 50% - 600% FLC Default: 100%

Description: Sets the level at which the high current flag operates, as a percentage of motor full load current.

70 - Motor Temperature Flag

The MVE has a motor temperature flag to give early warning of abnormal operation. The flag can indicate that the motor is

operating above its normal operating temperature but lower than the overload limit. The flag can signal the

situation to external equipment via one of the programmable outputs.

Range: 0% - 160% Default: 80%

Description: Sets the level at which the motor temperature flag operates, as a percentage of the motor's thermal capacity.

7P, 7Q, 7R, 7S - Analog Output A

The MVE has an analog output, which can be connected to associated equipment to monitor motor performance.

Parameter 7P Analog Output A

Options: Current (% FLC) (default) Current as a percentage of motor full load current.

> Motor temperature as a percentage of the motor rated current Motor Temp (%)

> > (calculated by the soft starter's thermal model).

Motor kW (%) Motor kilowatts. 100% is motor FLC (parameter 1A) multiplied by mains

voltage. Power factor is assumed to be 1.0.

 $\sqrt{3}$ . V. I<sub>FLC</sub>. pf 1000

Motor kVA (%) Motor kilovolt amperes. 100% is motor FLC (parameter 1A) multiplied

by mains voltage.

 $\sqrt{3}$  . V . I<sub>FLC</sub>

1000

Motor pf Motor power factor, measured by the soft starter.

Voltage (%Mains) The average voltage measured on three phases as a percentage of the

mains voltage.

Description: Selects which information will be reported via Analog Output A. Parameter 7Q Analog A Scale

Range: 0-20 mA

4-20 mA (default)

**Description:** Selects the range of the analog output.

Parameter 7R Analog A Maximum Adjustment

**Range:** 0% - 600% **Default:** 100%

**Description:** Calibrates the upper limit of the analog output to match the signal measured on an external current

measuring device.

Parameter 7S Analog A Minimum Adjustment

**Range:** 0% - 600% **Default:** 0%

**Description:** Calibrates the lower limit of the analog output to match the signal measured on an external current

measuring device.

7T~7W - Reserved

These parameters are reserved for future use.

## 8 Display

These parameters allow the controller to be tailored to individual users' requirements.

8A - Language

Options: English (default) Português

Chinese Français
Español Italiano
Deutsch Russian

**Description:** Selects which language the controller will use to display messages and feedback.

8B, 8C - F1 and F2 Button Action

Options: None

Setup Auto-Start/Stop

**Description:** Selects the function of the **F1** and **F2** buttons on the controller.

8B F1 Button Action Default: Setup Auto-Start/Stop

• 8C F2 Button Action Default: None

8D - Display A or kW

Options: Current (default)

Motor kW

Description: Selects whether the MVE will display current (amperes) or motor kilowatts on the main monitoring screen.

8E, 8F, 8G, 8H – User-Programmable Screen

Options: Blank Displays no data in the selected area, allowing long messages to be

shown without overlapping.

Starter State The starter's operating state (starting, running, stopping or tripped).

Only available for top left and bottom left positions on the screen.

Motor Current The average current measured on three phases.

Motor pf The motor's power factor, measured by the soft starter.

Mains Frequency The average frequency measured on three phases.

Motor kW The motor's running power in kilowatts.

Motor HP The motor's running power in horsepower.

Motor Temp The motor's temperature, calculated by the thermal model.

kWh The number of kilowatt hours the motor has run via the soft starter.

Hours Run The number of hours the motor has run via the soft starter.

Analog Input n/a

Mains Voltage The average voltage measured on three phases.

**Description:** Selects which information will be displayed on the programmable monitoring screen.

• 8E *User Screen - Top Left* **Default:** Starter State

8F User Screen - Top Right
 8G User Screen - Bottom Left
 8H User Screen - Bottom Right
 Default: kWh
 Default: Hours Run

#### 8I, 8J, 8K, 8L - Performance Graphs

The MVE has a real-time performance graph to report the behaviour of critical operating parameters.

Parameter 8I Graph Data

Options: Current (% FLC) (default) Current as a percentage of motor full load current.

Motor Temp (%) Motor temperature as a percentage of the motor rated current

(calculated by the soft starter's thermal model).

Motor kW (%) Motor kilowatts. 100% is motor FLC (parameter 1A) multiplied by mains

voltage. Power factor is assumed to be 1.0.

√3 . V . I<sub>FLC</sub> . pf

1000

Motor kVA (%) Motor kilovolt amperes. 100% is motor FLC (parameter 1A) multiplied

by mains voltage.

√3.V.I<sub>FLC</sub>

1000

Motor pf Motor power factor, measured by the soft starter.

Voltage (%Mains) The average voltage measured on three phases as a percentage of the

nains voltage.

**Description:** Selects which information the graph will display.

Parameter 8J Graph Timebase

**Options:** 10 seconds 10 minutes

30 seconds 30 minutes 1 minute (default) 1 hour

5 minutes

**Description:** Sets the graph time scale. The graph will progressively replace the old data with new data.

Parameter 8K Graph Maximum Adjustment

Range: 0% – 600% Default: 400%

**Description:** Adjusts the upper limit of the performance graph.

Parameter 8L Graph Minimum Adjustment

**Range:** 0% – 600% **Default:** 0%

**Description:** Adjusts the lower limit of the performance graph.

8M - Mains Reference Voltage

Range: 100 – 14000 V Default: 400 V

**Description:** Provides the reference voltage for the analog output and performance graphs.

## 9 Motor Data-2

The MVE can support two different starting and stopping motor data sets.

To select the secondary motor data set, a programmable input must be configured to parameter set selection (parameters 6A and 6F) and the input must be active when the soft starter receives a start signal.



## NOTE

You can only choose which motor data set to use while the soft starter is stopped.

## 9A ~ 9E - Secondary Motor Settings

Parameter 9A Reserved

This parameter is reserved for future use.

Parameter 9B Motor FLC-2

**Range:** 5 - 1000 A **Default:** 100 A

**Description:** Sets the secondary motor's full load current.

Parameter 9C Reserved

This parameter is reserved for future use.

Parameter 9D Reserved

This parameter is reserved for future use.

Parameter 9E Reserved

This parameter is reserved for future use.

## 10 Start/Stop-2

10A ~ 10I - Start/Stop-2

Refer to Start/Stop-1 (parameters 2A~2I) for details.

Parameter 10A Start Mode-2

Options: Constant Current (default)

Description: Selects the soft start mode.

Parameter 10B Start Ramp-2

Range: 0:01 - 3.00 (minutes:seconds) Default: 1 second

**Description:** Sets the ramp time for current ramp starting (from the initial current to the current limit).

Parameter 10C Initial Current-2

Range: 50% - 600% Default: 400%

**Description:** Sets the initial start current level for current ramp starting, as a percentage of motor full load current. Set so

that the motor begins to accelerate immediately after a start is initiated.

If current ramp starting is not required, set the initial current equal to the current limit.

Parameter 10D Current Limit-2

Range: 50% - 600% FLC Default: 400%

**Description:** Sets the current limit for constant current and current ramp soft starting, as a percentage of motor full load

current.

Parameter 10E Reserved

**Description:** This parameter is reserved for future use.

Parameter 10F Kickstart Time-2

Range: 0 - 2000 (milliseconds) Default: 0000 milliseconds

**Description:** Sets the kickstart duration. A setting of 0 disables kickstart.

Parameter 10G Kickstart Level-2

**Range:** 100% - 700% FLC **Default:** 500%

**Description:** Sets the level of the kickstart current.

Parameter 10H Stop Mode-2

**Options:** Coast To Stop (default)

TVR Soft Stop

**Description:** Selects the stop mode.

Parameter 10I Stop Time-2

Range: 0:00 - 4:00 (minutes:seconds) Default: 0 second

**Description:** Sets the stop time.

# 11 RTD/PT100 (Reserved)

This parameter group is reserved for future use.

## 12 Slip-Ring Motors

These parameters allow the soft starter to be configured for use with a slip-ring motor.

12A - Motor 1 Ramp

Options: Single Ramp (default)

**Dual Ramp** 

**Description:** Selects whether to use a single or dual current ramp profile for soft starting. Set to single ramp for non-slip

ring induction motors, or dual ramp for slip-ring induction motors.

12B - Motor 2 Ramp

Options: Single Ramp (default)

**Dual Ramp** 

**Description:** Selects whether to use a single or dual current ramp profile for soft starting. Set to single ramp for non-slip

ring induction motors, or dual ramp for slip-ring induction motors.

Parameter 12B selects the ramp configuration for the secondary motor.

12C - Changeover Time

Range: 100 - 500 (milliseconds) Default: 150 milliseconds

**Description:** Sets the delay between the rotor resistance relay closing and the low resistance current ramp starting. Set so

that the contactor has enough time to close, but the motor does not slow down.

Parameter 12C only applies if parameter 12A or 12B is set to 'Dual Ramp', and an output relay is set to

'Changeover Contactor'.

12D - Slip-Ring Retard

**Range:** 10% - 90% **Default:** 50%

**Description:** Sets the level of conduction after the rotor resistance contactor closes, as a percentage of full conduction.

Set so that no current pulse occurs, but the motor retains enough speed to start correctly.

#### 15 Advanced

15A - Access Code

**Range:** 0000 - 9999 **Default:** 0000

**Description:** Sets the access code to control access to restricted sections of the menus.

Use the ◀ and ▶ buttons to select which digit to alter and use the ▲ and ▼ buttons to change the

value. After the last digit is set press STORE.



#### NOTE

In the event of a lost access code, contact your supplier for master access code that allows you to re-program a new access code.

15B - Adjustment Lock

Options: Read & Write (default) Allows users to alter parameter values in the Programming Menu.

Read Only Prevents users altering parameter values in the Programming Menu.

Parameter values can still be viewed.

**Description:** Selects whether the controller will allow parameters to be changed via the Programming Menu.

15C - Emergency Run

Options: Disable (default)

Enable

**Description:** Selects whether the soft starter will permit emergency run operation. In emergency run, the soft starter will

start (if not already running) and continue to operate until emergency run ends, ignoring stop commands and

trips.

Emergency run is controlled using a programmable input.



#### CAUTION

Continued use of Emergency Run is not recommended. Emergency Run may compromise the starter life as all protections and trips are disabled.

Using the starter in 'Emergency Run' mode will void the product warranty.

## 16 Protection Action

These parameters define how the soft starter will respond to different protection events. The soft starter can trip, issue a warning, or ignore different protection events as required. All protection events are written to the event log. The default action for all protections is to trip the soft starter.



#### **CAUTION**

Defeating the protection may compromise the starter and motor, and should only be done in the case of emergency.

### 16A~16W - Protection Actions

Options: Trip Starter (default)

Warn and Log Log Only

Description:

Selects the soft starter's response to each protection.

- 16A Motor Overload
- 16B Excess Start Time
- 16C *Undercurrent*
- 16D Instantaneous Overcurrent
- 16E Current Imbalance
- 16F Frequency
- 16G Input A Trip
- 16H Input B Trip
- 16l Motor Thermistor
- 16J Starter Communication
- 16K Network Communication
- 16L Reserved
- 16M Battery/Clock
- 16N Ground Fault
- 160~16U Reserved
- 16V Undervoltage
- 16W Overvoltage

## 20 Restricted

These parameters are restricted for Factory use and are not available to the user.

# 8. Commissioning

There are three main stages when commissioning the MVE:

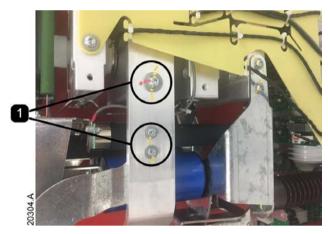
- 1. Physical checks mechanical assemblies (power assembly and enclosure)
- 2. Physical checks electrical assemblies (power supplies and subsystem)
- 3. Operating tests (motor simulation, low voltage test mode, medium voltage commissioning test)

## 8.1 Physical Checks: Mechanical Assemblies

## Power assembly

Before beginning the commissioning process, ensure that the power assembly is in good condition (see also *Receiving* on page 11) and all connections are correct.

- All critical bolts on the power assembly are checked and marked in the factory (1). Check that all marks are still aligned.
   If any marks are out of alignment, contact your local supplier for advice. See *Power Terminations* on page 15 for details on phase arm termination.
- Check the fibre-optic connections for any loss/poor connection. Check also the fibre-optic cables for any sign of visible damage or sharp bend.
- 3. Check all other connections and leads on PCBs.
- Check each phase arm visually for any sign of damage.



#### **Enclosure**

Check that the enclosure contains all agreed components (a list is included in the electrical drawings) and is in a fit state for commissioning, including safety precautions and adequate isolation between the low voltage and medium voltage compartments.

- 1. Check that all agreed components have been installed into the enclosure and have been fitted correctly, with adequate insulation and tight connections:
  - power circuit as per electrical drawing, including terminations, etc.
  - cable connections
  - earth bonding
  - isolator / earthing switch mechanism
  - input / output bushing
- 2. Check that all LV connections < M5 (e.g. LV control terminals) are tight.
- 3. Check that there is no swarf, dust or other foreign material in the enclosure.

# 8.2 Physical Checks: Electrical Assemblies

## Power supplies and subsystem

Run the following test to ensure that the MVE power supply and electrical subsystem show the expected characteristics.

- 1. Disconnect the power supply connector on the controller.
- 2. Disconnect the power supply and relay connectors on the power interface board.
- 3. For each phase arm, disconnect the power supply to the gate drive board and adaptor board (depending on the model, see *Terminations for Adapter Board and Gate Drive Board* on page 22)
- To check the SCRs, perform an insulation resistance test with a voltage range of 500 ~ 1000 V (using a resistance insulation tester).
  - 1. Test L1~L3 to earth and T1~T3 to earth. The result must be > 1  $M\Omega$ .
  - 2. Test L1~T1, L2~T2, L3~T3. The result must be as follows:

V02	V03-V04	V06	V11
100 kΩ	200 kΩ	300 kΩ	500 kΩ

- 5. Either
  - check the test report on insulation resistance values for motor, input and output cables etc., or
  - witness the test performed by others
- 6. Check that the auxiliary/control supply is as expected.
  - 1. Measure and record the voltage between each phase and a neutral point.
  - 2. Measure and record the voltage between each phase and earth.
- 7. Check that the neutral point is properly earthed (at least on the LV supply transformer side, but preferably also at the main distribution board).

Measure and record the voltage between the neutral point and earth.

- Check that the voltage at all electronic power supply connectors is 22-26 VAC.
- Check that the voltage for the contactors (at the connector block) match the voltage for the contactor coil circuit (as specified on schematic diagrams, see 13-A2).
- 8. Connect the 24 VAC connector to the power interface PCB. Ensure that the power supply LED illuminates and the fibre-optic TX LED flashes. For more information on LED locations, see *Terminations on the Power Interface Board* on page 20.
- 9. Connect the 24 VAC connector to the controller. Ensure that the start-up message is displayed on the LCD (indicating the software versions, see *User Manual Version* on page 2).
- 10. Connect the 24 VAC connectors to the gate drive circuits. Ensure that the LEDs on each circuit board illuminate. For more information on the gate drive board applicable to your product version, see Terminations for Adapter Board and Gate Drive Board on page 22.

# 8.3 Operating Tests

## Motor simulation

Use the MVE simulation functions to ensure that the soft starter is connected correctly to associated equipment.

- 1. Disconnect the soft starter from the mains supply.
- 2. Set the date and time and all necessary parameters.
- 3. Operate the Run Simulation using the keypad on the controller (see *Run Simulation* on page 33).
  - Check that the relays on the power interface PCB operate and activate the MV contactors. Also ensure that the firing signals are received at the gate drive board on each phase's power assembly.
  - 2. Check that the following LEDs activate at each stage of the simulation (see *Terminations on the Power Interface Board* on page 20):
    - LEDs 'FIRE 1' and 'MC' during starting
    - LEDs 'FIRE 2', 'BC' and 'BPR' during running
    - LEDs 'FIRE 3' and 'MC' during stopping.
- 4. Operate the Protection Simulation and confirm that the MVE responds as expected (see *Protection Simulation* on page 33).
- 5. Operate the Output Signal Simulation and confirm that the MVE provides output signalling as expected (see *Output Signal Simulation* on page 34).
- 6. Confirm that the soft starter trips if the thermistor link is not present.

## Low Voltage Test Mode

The MVE can be connected to a low voltage motor ( $\leq$  500 VAC) for testing. To conduct the low voltage test you need to use an LV motor test resistor assembly (part number 995-03946-00). This allows the user to thoroughly test the soft starter and its associated power and control circuits. The low voltage test mode provides a means of testing the soft starter's configuration without requiring a full medium voltage test facility.

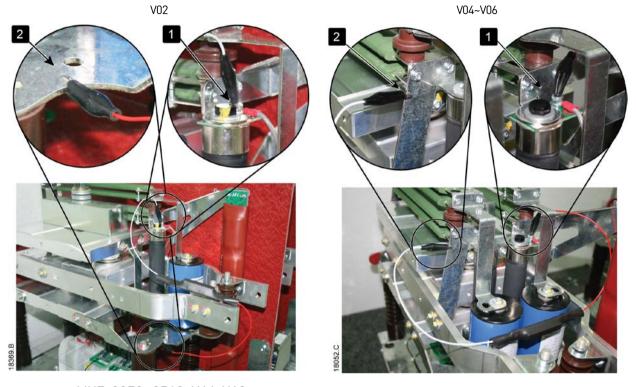
During the low voltage test, the soft starter's control input, relay output and protection settings can be tested. Low voltage mode is not suitable for testing soft starting or soft stopping performance.

The FLC for the low voltage motor must be  $\geq 5$  A (see parameter 1A *Motor Full Load Current*). The typical value for parameter 2D *Current Limit* is 130%.

## • Connect the LV motor test resistor assembly

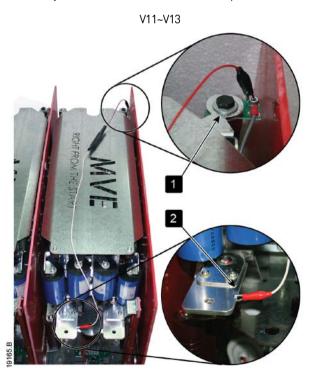
## MVE-0070~0540

- 1. Clip one end of the resistor assembly to the bolt on the non-conduction PCB. The non-conduction PCB is located on the side of the phase arm, at the top of the long round grading resistor (refer to illustrations).
- 2. Clip the other end of the assembly to the steel bracket behind the grading resistor on the other side of the phase arm.



## MVE-0070~0540, V11-V13

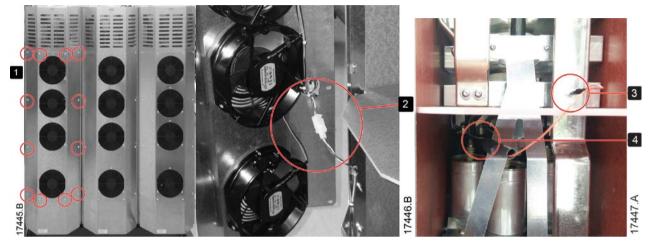
- 1. Clip one end of the resistor assembly to the bolt on the non-conduction PCB. The non-conduction PCB is located at the back right corner of the phase arm.
- 2. Clip the other end of the assembly to the busbar at the front left of the phase arm (refer to illustrations).



## MVE-0900~1700, V06

The fan assembly must be removed from each phase arm before the resistor assembly can be connected. The same process must be followed for each phase arm.

- I. Remove the 12 screws holding each fan assembly in place 🗓 . Do not remove the 3 screws holding each fan in place.
- 2. Disconnect the fan control wiring plug **2**.
- 3. Clip one end of the resistor assembly to the bolt on the busbar 3.
- 4. Clip the other end of the assembly to the small bolt just below the bushing under the insulating panel 4.



## Low Voltage Operation



#### **WARNING**

After low voltage mode testing, ensure that the LV motor test resistor assembly is removed from each phase arm before connecting the soft starter to a medium voltage motor. If the LV motor test resistor assemblies remain on the phase arms, the soft starter may suffer severe damage.



#### **CAUTION**

After low voltage mode testing, any fan control wiring must be reconnected and the fan assemblies must be screwed to the front of each phase arm before connecting to the medium voltage mains supply.

To operate the MVE in low voltage test mode:

- Isolate the soft starter from the motor and the mains supply.
- 2. Connect one LV motor test resistor assembly to each phase arm.
- 3. Connect T1, T2, T3 of the soft starter to a three phase motor with full load current  $\geq 5$  A. Connect L1, L2, L3 of the soft starter to three phase mains supply with voltage less than 500 VAC (frequency 50 Hz or 60 Hz).
- 4. Set parameter 1A Motor Full Load Current to the value shown on the motor name plate.
- 5. Switch on control and mains supply, and use the MVE to start the motor. The start command can be sent from the controller or via the remote input. Monitor the soft starter's display and verify the line current and voltage readings.
- 6. Stop and restart the motor several times to confirm correct and consistent operation.
- 7. When testing is complete, isolate the soft starter from the mains and control supply. Disconnect the soft starter from the motor.

## **Medium Voltage Commissioning Test**

Check the motor datasheets and motor terminal boxes to ensure that no capacitors are installed internally or cabled to the motor terminal box.

Check that no capacitors are directly connected onto the soft starter output connection (see *Power Factor Correction* on page 23). Review the parameter settings for MV motor operation.

- 1. Ensure that all LV motor test resistor assemblies or linking wires are removed from each phase arm.
- 2. Set parameters according to the motor data and application requirements.
- 3. Program inputs and outputs as per site requirement.

- 4. Connect the soft starter to the medium voltage supply, and connect the motor to the soft starter. Do not connect motor to the load (i.e. the motor must be uncoupled from the load).
- 5. Use the soft starter to operate the motor and verify that the rotation meets the site requirements with quick start/stop.
- 6. Stop the motor.
- 7. Connect the MV motor to the load and use the soft starter to operate the motor.
- 8. Monitor parameters such as Voltage, Current, and Power. Calibrate the voltage and current readouts as required.
- 9. Once calibration is completed, record all parameter settings in *Parameter Defaults* on page 73).
- 10. Use the Load/Save Settings menu to save the programmed settings as "User set 1" (see Load/Save Settings on page 36).

# 9. Troubleshooting

The MVE provides extensive information to help the operator diagnose and remedy any operating difficulties.

In addition to the motor and load protection features already described, the MVE reports in detail on the starter's own state. Any internal failure will cause the soft starter to trip, and full details will be recorded in the Trip Log and Event Log.

# 9.1 Protection Responses

When a protection condition is detected, the MVE will write this to the event log and may also trip or issue a warning. The soft starter's response depends on the Protection Action setting (parameter group 16).

Some protection responses cannot be adjusted by the user. These trips are usually caused by external events (such as phase loss) or by a fault within the soft starter. These trips do not have associated parameters and cannot be set to Warn or Log.

If the MVE trips you will need to identify and clear the condition that triggered the trip, then reset the soft starter before restarting. To reset the starter, press the **RESET** button on the controller or activate the Reset remote input.

If the MVE has issued a warning, the soft starter will reset itself once the cause of the warning has been resolved.

## Summary of soft starter responses to protection events

	Response actions			
Protection response setting	LED "Trip"	Trip relay output (parameter 7A, 7D, 7G =	Write to event log	Write to trip log
		'Trip')		
Trip Starter	On	Yes	Yes	Yes
Warn and Log	Flashing	No	Yes	No
Log Only	Off	No	Yes	No

# 9.2 Trip Messages

This table lists soft starter's protection mechanisms and the probable cause of the trip. Some of these can be adjusted using parameter group 4 Protection Settings and parameter group 16 Protection Action, other settings are built-in system protections and cannot be set or adjusted.

Display	Possible cause/Suggested solution		
Battery/clock	A verification error has occurred on the real time clock, or the backup battery voltage is low. If the		
	battery is low and the power is off, date/time settings will be lost. The MVE will continue to soft start and		
	soft stop correctly. Reprogram the date and time.		
	The battery is not removable. In order to replace the battery, the main control PCB must be replaced.		
	Related parameters: 16M		
Bypass fail (bypass contactor)	The bypass contactor has welded closed or is not operating correctly. There may be a problem with the		
contactor,	rol circuit or the contactor coil.		
	Check the condition of the bypass contactor's main poles. Check the operation of the contactor control		
	circuitry and contactor coil.		
	This trip is not adjustable.		
	NOTE You can use the Run Simulation to check the bypass contactor's operation without mains voltage connected.		
Controller	This is a name selected for a programmable input. Refer to Input A trip.		

Display	Possible cause/Suggested solution
Current imbalance	Current imbalance can be caused by problems with the motor, the environment or the installation, such as:
	An imbalance in the incoming mains voltage
	A problem with the motor windings
	A light load on the motor
	A phase loss on input terminals L1, L2 or L3 during Run mode  A COD II LI L COD LI LI LI
	An SCR that has failed open circuit. A failed SCR can only be definitely diagnosed by replacing the SCR
	and checking the starter's performance. Related parameters: 4H, 4I, 16E
Current Read Err	Where 'X' is 1, 2 or 3.
Lx	Internal fault (PCB fault). The output from the CT circuit is not close enough to zero when the SCRs are
	turned off. Contact your local supplier for advice.
	This trip is not adjustable.
	Related parameters: None
EEPROM fail	An error occurred loading data from the EEPROM to RAM when the controller powered up.
	"Load User Set" has been selected but no saved file is available.
	Reset the fault and then reload the default settings. If the problem persists, contact your local
	distributor.
	Related parameters: None
Excess start time	The motor was unable to accelerate to full speed in the time allowed.
	Excess start time trip can occur in the following conditions:
	• parameter 1A <i>Motor Full Load Current</i> is not appropriate for the motor
	• parameter 2D <i>Current Limit</i> has been set too low
	• parameter 2B Start Ramp Time has been set greater than the setting for 4A Excess Start Time
	setting
	The motor may have experienced an abnormal increase in loading or might be jammed.  A 20 CP (A 1/P)
EdDt	Related parameters: 1A, 2A-2D, 4A, 16B
Feeder Prot	This is a name selected for a programmable input. Refer to Input A trip.
Field Trip	This is a name selected for a programmable input. Refer to Input A trip.
Frequency	The mains frequency has gone beyond the specified range.
	Check for other equipment in the area that could be affecting the mains supply, particularly variable speed drives and switch mode power supplies (SMPS).
	If the MVE is connected to a generator set supply, the generator may be too small or could have a speed
	regulation problem.
	Related parameters: 4J, 4K, 4L, 16F
Ground fault	Ground current (monitored through a dedicated current transformer) has exceeded the selected level.
	Test the insulation of the output cables and the motor. Identify and resolve the cause of any ground fault.
	Related parameters: 40, 4P, 16N
Heatsink	The soft starter is operating at a dangerously high temperature.
overtemperature	Check if ventilation and cooling are adequate.
	Reduce the number of consecutive starts by increasing the value set in parameter 4M Restart
	Delay.
	Related parameters: 4M
High Level	This is a name selected for a programmable input. Refer to Input A trip.
High Pressure	This is a name selected for a programmable input. Refer to Input A trip.
Input A trip	The soft starter's programmable input is set to a trip function and has activated. Resolve the trigger condition.
	Related parameters: 6A, 6B, 6C, 6D, 6E, 6F, 6G, 6H, 6I, 6J, 16G, 16H

Display	Possible cause/Suggested solution
Instantaneous	There has been a sharp rise in motor current, probably caused by a locked rotor condition (shearpin)
overcurrent	while running. This may indicate a jammed load.
	A trip may also occur when a medium level fault current has been detected. This may indicate a system
	short circuit.
	Related parameters: 4E, 4F, 16D
Instantaneous	There has been a sharp rise in output current, possibly caused by a short circuit condition. Identify and
overcurrent S2	resolve the cause of the fault.
	Related parameters: 4U, 4V, 16D
Int Comms Fail	Communication has failed between the controller and the power interface board.
	Check that the controller is receiving control voltage within the specified range (terminals A11,
	A12).
	Check that the fibre-optic cables between the controller and the interface board are firmly
	connected.
	Check that each fibre-optic cable is emitting light at the Rx end.
	This trip is not adjustable.
Interlock Trip	This is a name selected for a programmable input. Refer to Input A trip.
Internal fault 94 ~	There has been an internal communication error within the soft starter. Remove then restore control
Internal fault 98	power.
	This trip is not adjustable.
Internal fault 99 -	There is a problem with the non-conduction fibre-optic connections. Internal Fault 99 corresponds to
Internal fault 101	phase 1, Internal Fault 100 corresponds to phase 2, Internal Fault 101 corresponds to phase 3.
	<ul> <li>Check that the fibre-optic cable is properly connected between the non-conduction PCB on the</li> </ul>
	phase arm and the non-conduction readback connector on the power interface board.
	<ul> <li>If the problem persists, replace the fibre-optic cable.</li> </ul>
	This trip is not adjustable.
Internal fault 105	The power interface board is faulty or damaged. Replace the board.
incernariauk 103	This trip is not adjustable.
Internal fault 106	<u> </u>
IIICEFIIAI FAUIC 100	The selected configuration for the CT ratio selection switches on the power interface board is not valid.
	Check the DIP switch settings on the interface PCB. Refer to CT Current Measurement.  This is a set of the difference of the settings on the interface PCB. Refer to CT Current Measurement.
	This trip is not adjustable.
Internal fault 107	Mains voltage has been applied to the starter but no start signal has been received.
	The starter will wait 5 seconds for a start signal, after mains voltage is applied.  The starter will wait 5 seconds for a start signal, after mains voltage is applied.
	The starter will wait 30 seconds after a stop signal, before checking for mains voltage.
	This trip is not adjustable.
Internal fault X	The MVE has tripped on an internal fault. Contact your local supplier with the fault code (X).
	Related parameters: None
L1 phase loss	During pre-start checks the starter has detected a phase loss as indicated.
L2 phase loss L3 phase loss	In run state, the starter has detected that the current on the affected phase has dropped below 2% of the
LO Pilase 1099	starter's nominal FLC for more than 1 second, indicating that either the incoming phase or connection to
	the motor has been lost.
	Check the supply and the input and output connections at the starter and at the motor end.
	Phase loss can also be caused by a failed SCR, particularly an SCR that has failed open circuit. A failed
	SCR can only be definitely diagnosed by replacing the SCR and checking the starter's performance.
	Related parameters: None
L1-T1 shorted	During prestart checks the starter has detected a shorted power assembly or a short within the bypass
L2-T2 shorted L3-T3 shorted	contactor as indicated.
ra la silvited	This trip is not adjustable.
Low Control Yolts	Control voltage to the controller has dropped below the required level.
	<ul> <li>Check that supply voltage at the power interface board is 24 VAC/VDC (± 20 %).</li> </ul>
	This trip is not adjustable.
Low Level	This is a name selected for a programmable input. Refer to Input A trip.

Display	Possible cause/Suggested solution
Low Pressure	This is a name selected for a programmable input. Refer to Input A trip.
Motor connection	There is a problem with the soft starter's connection to the motor. If only one phase is affected, the error
	message will indicate which phase (T1, T2, T3).
	• Ensure the motor is connected to terminals T1, T2, T3 using in-line (three wire) connection. The
	MVE does not support inside delta (six wire) connection.
	Check that the fibre-optic cables between the power interface board and the MVE are firmly
	connected.
	Check each output phase of the soft starter for power circuit continuity.
	This trip will also occur when there is a phase imbalance across the soft starter's input terminals L1, L2
	L3, during starting and stopping.
	Related parameters: None
Motor Connection	Where 'X' is 1, 2 or 3.
Tx	The motor is not connected correctly to the soft starter.
	Check individual motor connections to the soft starter for power circuit continuity.
	Check connections at the motor terminal box.
	This trip is not adjustable.
	Related parameters: None
Motor overload	The motor has reached its maximum thermal capacity. Overload can be caused by:
	The soft starter protection settings not matching the motor thermal capacity
	Excessive starts per hour or start duration
	Excessive current
	Damage to the motor windings
	Resolve the cause of the overload and allow the motor to cool.
	Related parameters: 1A, 1B, 1C, 1D, 9B, 16A
Motor Prot	This is a name selected for a programmable input. Refer to Input A trip.
Motor Temp	This is a name selected for a programmable input. Refer to Input A trip.
Motor thermistor	The external resistance across the motor thermistor input (terminals B4, B5) has exceeded 2.4 k $\Omega$ .
	• If the starter tripped at power-up, no thermistor is present at terminals B4, B5. If you are not using
	a thermistor, you must attach a link across terminals B4-B5.
	If the starter tripped during operation, the temperature of the motor winding has increased.
	Resolve the cause of the overheating.
	Related parameters: 16I
Network	There is a network communication problem, or the network master may have sent a trip command to
communication	the starter. Check the network for causes of communication inactivity.
(between device and network)	
No Flow	This is a name selected for a programmable input. Refer to Input A trip.
Overvoltage	There has been a voltage surge on the mains. Causes can include problems with a transformer tap
urci fullaye	regulator or off-loading of a large transformer load.
	Check that the starter is configured appropriately for local conditions.
	<ul> <li>Monitor the mains voltage to determine the cause of the voltage fluctuation, and resolve the cause.</li> </ul>
	Related parameters: 4S, 4T, 16W
Phase sequence	·
riiase sequelice	The phase sequence on the soft starter's input terminals (L1, L2, L3) is not valid.
	Check the phase sequence on L1, L2, L3 and ensure the setting in parameter 4G is suitable for the installation.
nı c	
PLC	This is a name selected for a programmable input. Refer to Input A trip.
Power loss	The starter is not receiving mains supply on one or more phases when a start command is given.
	Check that the main contactor closes when a start command is given, and remains closed until the
	end of a soft stop.
	Check MVE fuses and confirm that all three mains supply phases are present.  The second supply phases are present.
	This trip is not adjustable.

Display	Possible cause/Suggested solution	
Pump Fault	This is a name selected for a programmable input. Refer to Input A trip.	
Starter communication	There could be a problem with the connection between the soft starter and the optional communications	
(between device and soft starter)	module. Remove and reinstall the module. If the problem persists, contact your local distributor.  The communications module has been powered down while the soft starter remains powered up.  Related parameters: 16J	
Starter Disable	This is a name selected for a programmable input. Refer to Input A trip.	
Undercurrent	The motor has experienced a sharp drop in current, caused by loss of load. Causes can include broken components (shafts, belts or couplings), or a pump running dry.  Related parameters: 4C, 4D, 16C	
Undervoltage	Mains voltage has fallen below the level selected in parameter 4Q. Causes can include an undersized supply or adding a large load to the system.  Check that the starter is configured appropriately for local conditions.  Monitor the mains voltage to determine the cause of the voltage fluctuation, and resolve the cause. Related parameters: 4Q, 4R, 16V	
Yibration	This is a name selected for a programmable input. Refer to Input A trip.	
VZC Fail Px	Where 'X' is 1, 2 or 3.  The voltage detection system has failed.  The voltage dividing resistors have failed or the power interface board may be faulty.  Contact AuCom for advice.	

# 9.3 General Faults

This table describes situations where the soft starter does not operate as expected but does not trip or give a warning.

Symptom	Probable Cause	
The soft starter does not respond to the	The soft starter may be in Remote control mode. When the soft starter is in	
START or RESET button on the	Remote control mode, the Local LED on the starter is off. Press the <b>LCL/RMT</b>	
controller.	button once to change to Local control.	
The soft starter does not respond to	The soft starter may be in Local control mode. When the soft starter is in Local	
commands from the control inputs.	control mode, the Local LED on the starter is on. Press the $\ensuremath{\text{LCL/RMT}}$ button once	
	to change to Remote control.	
	The control wiring may be incorrect. Check that the remote start, stop and reset	
	inputs are configured correctly (refer to Control Wiring on page 19 for details).	
	The signals to the remote inputs may be incorrect. Test the signalling by activating	
	each input signal in turn. The appropriate remote control input LED should activate	
	on the starter.	
The soft starter does not respond to a	The soft starter may be waiting for the restart delay to elapse. The length of the	
start command from either the local or	restart delay is controlled by parameter 4M Restart Delay.	
remote controls.	The motor may be too hot to permit a start. If parameter 4N Motor Temperature	
	Check is set to Check, the soft starter will only permit a start when it calculates that	
	the motor has sufficient thermal capacity to complete the start successfully. Wait	
	for the motor to cool before attempting another start.	
	• The starter may be disabled via a programmable input. If parameter 6A is set to	
	Starter Disable and there is an open circuit on C53, C54, the MVE will not start. If	
	there is no further need to disable the starter, close the circuit on the input.	
	NOTE	
	Parameter 6Q <i>Local/Remote</i> controls when the <b>LCL/RMT</b> button is enabled.	

Symptom	Probable Cause	
Motor does not reach full speed.	If the start current is too low, the motor will not produce enough torque to accelerate to full speed. The soft starter may trip on excess start time.  NOTE  Make sure the motor starting parameters are appropriate for the application and that you are using the intended motor starting profile. If a programmable input is set to Motor Set Select, check that the corresponding input is in the expected state.  The load may be jammed. Check the load for severe overloading or a locked rotor situation.	
Erratic motor operation.	The SCRs in the MVE require at least 5 A of current to latch. If you are testing the soft starter on a motor with full load current less than 5 A, the SCRs may not latch correctly.	
Soft stop ends too quickly.	<ul> <li>The soft stop settings may not be appropriate for the motor and load. Review the soft stop settings.</li> <li>If the motor is very lightly loaded, soft stop will have limited effect.</li> </ul>	
Remote start/stop command is overriding Auto-Stop settings when using remote two-wire control.	<ul> <li>Auto-Stop should only be used in remote mode with three-wire or four-wire control.</li> </ul>	
Parameter settings cannot be stored.	<ul> <li>Make sure you are saving the new value by pressing the STORE button after adjusting a parameter setting. If you press EXIT, the change will not be saved.</li> <li>Check that the adjustment lock (parameter 15B) is set to Read &amp; Write. If the adjustment lock is set to Read Only, settings can be viewed but not changed. You need to know the security access code to change the adjustment lock setting.</li> <li>The EEPROM may be faulty on the controller. A faulty EEPROM will also trip the soft starter, and the controller will display the message Parameter Out Of Range. Contact your local supplier for advice.</li> </ul>	
ATTENTION! Remove Mains Volts	The soft starter will not activate Run Simulation with three-phase power connected. This prevents unintentional direct on-line (DOL) start.	
Current values shown on the display are incorrect.	Check that the setting of the CT ratio selector DIP switch on the power interface board matches the ratio of the CT used. Refer to CT Current Measurement.	

# 10. Maintenance

# 10.1 Safety



#### NOTE

The MVE is not user serviceable. The unit should only be serviced by authorised service personnel. Unauthorised tampering with the unit will void the product warranty.

## Electrical shock risk

The voltages present in the following locations can cause severe electric shock and may be lethal:

- AC supply cables and connections
- Output cables and connections
- Many internal parts of the starter, and external option units

The AC supply must be disconnected from the starter using an approved isolation device before any cover is removed from the starter or before any servicing work is performed.

## 10.2 Maintenance Schedule

The table below lists the minimum maintenance requirements. Your maintenance program may include more frequent maintenance. In certain environmental conditions (such as dusty or humid environments), increase the frequency of maintenance to every year.

Part	Instructions	Timing
Filters	Check and clean	Every 3 months (every 6 weeks in dusty environments)
Control terminals	Check tightness	Every 2 years
Earthing terminals	Check tightness	Every 2 years
Cable lugs	Check tightness	Every 2 years
General MVE	Cleanliness	Every 2 years

# 10.3 Tools required

MVE starters can be serviced with the following tools:

- Allen keys (standard metric)
- 16 mm spanners
- 16 mm socket
- Torque wrench ≥20 Nm
- Torx drive screwdriver #20
- Small flat bladed screwdriver 3 mm
- Multimeter

# 10.4 Thermal Image

After completing commissioning of the MVE and after the motor has been running fully loaded, take a thermal image of the busbars and other critical parts.

As part of the maintenance program, compare a recent thermal image with the post-commissioning image.

Perform the usual inspection for dust and debris.

# 11. Appendix

# 11.1 Parameter Defaults

If you require assistance from your supplier or a service technician, please note all parameter settings in the table below.

1	Primary Motor Settings	User Set 1	User Set 2	Default Value
1A	Motor Full Load Current			100 A
1B	Locked Rotor Time			00m:10s
1C	Locked Rotor Current			600% FLC
1D	Motor Service Factor			105%
2	Start/Stop Modes-1			
2A	Start Mode			Constant Current
2B	Start Ramp Time			00m:01s
2C	Initial Current			400% FLC
2D	Current Limit			400% FLC
2E	Reserved			
2F	Kickstart Time			0 ms
2G	Kickstart Level			500% FLC
2H	Stop Mode			Coast To Stop
21	Stop Time			00m:00s
3	Auto-Start/Stop			
3A	Reserved			
3B	Reserved			
3C	Auto-Stop Type			Off
3D	Auto-Stop Time			00h:01m
4	Protection Settings			
4A	Excess Start Time			00m:20s
4B	Excess Start Time-2			00m:20s
4C	Undercurrent			20% FLC
4D	Undercurrent Delay			00m:05s
4E	Instantaneous Overcurrent			400% FLC
4F	Instantaneous Overcurrent Delay			00m:00s
4G	Phase Sequence			Positive Only
4H	Current Imbalance			30%
41	Current Imbalance Delay			00m:05s
4J	Frequency Check			Run
4K	Frequency Variation			±5 Hz
4L	Frequency Delay			00m:05s
4M	Restart Delay			30m:00s
4N	Motor Temperature Check			Do Not Check
40	Ground Fault Level			1 A
4P	Ground Fault Delay			00m:03s
4Q	Undervoltage			100 V
4R	Undervoltage Delay			00m:05s
4S	Overvoltage			7200 V
4T	Overvoltage Delay			00m:05s
4U	Instantaneous Overcurrent S2			4400 A
4V	Instantaneous Overcurrent Delay S2			10 ms

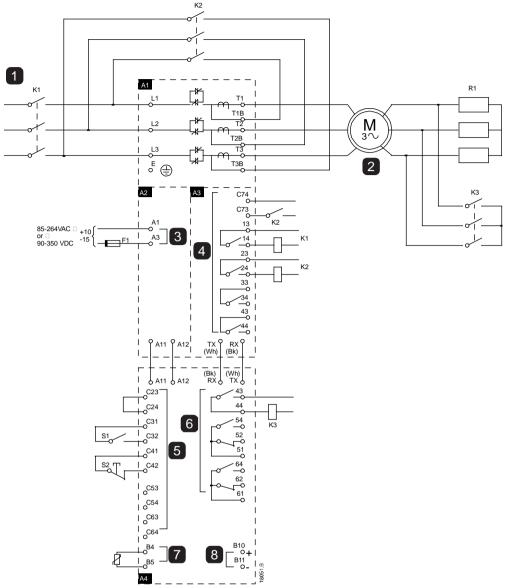
5	Auto-Reset Trips (Reserved)	
5A	Reserved	
6	Inputs	
6A	Input A Function	Input Trip (N/O)
6B	Input A Name	Input Trip
5C	Input A Trip	Always Active
6D	Input A Trip Delay	00m:00s
6E	Input A Initial Delay	00m:00s
6F	Input B Function	Input Trip (N/O)
5G	Input B Name	Input Trip
5H	Input B Trip	Always Active
61	Input B Trip Delay	00m:00s
5J	Input B Initial Delay	00m:00s
6K	Reserved	
5L	Reserved	
6M	Remote Reset Logic	Normally Closed (N/C)
6N	Reserved	
60	Reserved	
SP	Reserved	
SQ.	Local/Remote	LCL/RMT Anytime
SR	Comms in Remote	Enable Control in RMT
7	Outputs	
7A	Relay A Function	Main Contactor
7B	Relay A On Delay	00m:00s
7C	Relay A Off Delay	00m:00s
7D	Relay B Function	Run
7E	Relay B On Delay	00m:00s
7F	Relay B Off Delay	00m:00s
7G	Relay C Function	Trip
7H	Relay C On Delay	00m:00s
71	Relay C Off Delay	00m:00s
7J	Reserved	
7K	Reserved	
7L	Reserved	
7M	Low Current Flag	50% FLC
7N	High Current Flag	100% FLC
70	Motor Temperature Flag	80%
7P	Analog Output A	Current (% FLC)
7Q	Analog A Scale	4-20 mA
7R	Analog A Maximum Adjustment	100%
7S	Analog A Minimum Adjustment	0%
7T	Reserved	
7U	Reserved	
7V	Reserved	
7W	Reserved	

8	Display		
8A	Language	English	
8B	F1 Button Action	Setup Auto-Start/Stop	
BC	F2 Button Action	None	
8D	Display A or kW	Current	
8E	User Screen - Top Left	Starter State	
8F	User Screen - Top Right	Blank	
8G	User Screen - Bottom Left	kWh	
8H	User Screen - Bottom Right	Hours Run	
81	Graph Data	Current (% FLC)	
8J	Graph Timebase	10 seconds	
3K	Graph Maximum Adjustment	400%	
8L	Graph Minimum Adjustment	0%	
8M	Mains Reference Voltage	400 V	
9	Motor Data-2		
9A	Reserved		
9B	Motor FLC-2	100 A	
9C	Reserved		
9D	Reserved		
9E	Reserved		
10	Start/Stop Modes-2		
10A	Start Mode-2	Constant Current	
10B	Start Ramp-2	00m:01s	
10C	Initial Current-2	400% FLC	
10D	Current Limit-2	400% FLC	
10E			
10F	Kickstart Time-2	0 ms	
10G	Kickstart Level-2	500% FLC	
10H	Stop Mode-2	Coast To Stop	
101	Stop Time-2	00m:00s	
11	RTD/PT100 (Reserved)		
11A	Reserved		
12	Slip-Ring Motors		
12A	Motor Data-1 Ramp	Single Ramp	
12B	Motor Data-2 Ramp	Single Ramp	
12C	Changeover Time	150 ms	
12D	Slip Ring Retard	50%	
15	Advanced		
15A	Access Code	0000	
15B	Adjustment Lock	Read & Write	

## **APPENDIX**

16	Protection Action		
16A	Motor Overload	Trip Starter	
16B Excess Start Time		Trip Starter	
16C Undercurrent		Trip Starter	
16D Instantaneous Overcurrent		Trip Starter	
		Trip Starter	
16F	6F Frequency Trip Starter		
16G	Input A Trip	Trip Starter	
16H	Input B Trip	Trip Starter	
161	Motor Thermistor	Trip Starter	
16J	Starter Communication	Trip Starter	
16K Network Communication W.		Warn and Log	
16L Reserved			
16M	SM Battery/Clock Warn and Log		
16N Ground Fault		Trip Starter	
160	160 Reserved		
16P Reserved			
16Q	Reserved		
16R	Reserved		
16S	Reserved		
16T	Reserved		
16U	Reserved		
16V	Undervoltage	Trip Starter	
16W	Overvoltage	Trip Starter	
20	Restricted		

# 11.2 Slip-Ring Motor Connection

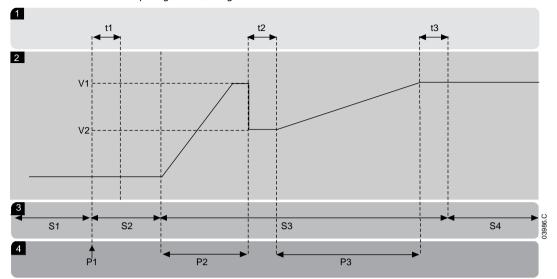


A1	Power assembly
1	3 Phase 50/60 Hz Supply
K1	Main contactor
K2	Bypass contactor
2	Motor
R1	Slip-ring rotor resistance
K3	Changeover contactor
A2	Control voltage terminals
3	Control supply
A3	Power interface board
4	Relay outputs
C73~C74	Bypass contactor feedback signal
13~14	Main contactor K1
23~24	Bypass contactor K2
33~34	Run relay output
43~44	Phase arm power supply control relay output

A4	Controller
5	Remote control inputs
C23~C24	Control Input - Start
C31~C32	Control Input - Stop
C41~C42	Control Input - Reset
C53~C54	Control Input - Programmable input A
C63~C64	Control Input - Programmable input B
6	Programmable outputs
43, 44	Relay output A
	(7A= Changeover contactor)
51, 52, 54	Relay output B
61, 62, 64	Relay output C
7	Motor thermistor input
	·

## Using the MVE to Control a Slip-Ring Motor

The MVE can be used to control a slip-ring motor, using rotor resistance.



1	Sub-states
t1	Main contactor close time
t2	Rotor resistance contactor close time
t3	Bypass contactor close time
2	Output voltage
V1	100% voltage
V2	Slin-ring retard voltage

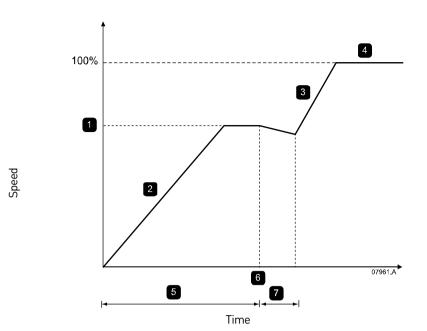
3	States
S1	Ready
S2	Pre-start tests
S3	Starting
S4	Running
4	Phases of operation
P1	Start command
P2	Rotor resistance current ramp
P3	Shorted rotor current ramp

## Commissioning

1. Configure the MVE as follows:

Parameter settings:

- Parameter 7A Relay A Function
  - Select 'Changeover Contactor'
- Parameter 7B Relay A On Delay
  - Set this to the maximum time (5m:00s).
- Parameter 12A *Motor Data-1 Ramp* 
  - Select 'Dual Ramp' (for slip-ring induction motor control)
- Parameter 12C Changeover Time
  - Default setting is 150 milliseconds. Set this to a value just greater than the changeover contactor (K3) pole closing time.
- Parameter 12D Slip Ring Retard
  - Default setting is 50%. Set this parameter to a value which is high enough to cause the motor to instantly accelerate once the rotor resistance (R1) has been bridged out and low enough to avoid a motor current pulse.
- 2. Start the motor under normal load conditions and record the time it takes to reach a constant speed with external rotor resistance (R1) in the circuit. Stop the motor soon after a constant speed has been reached. Change parameter 7B to the recorded time value.
- 3. Start the motor under normal load conditions and monitor the motor speed behaviour and motor current when the changeover contactor (K3) switches in to short-out the rotor resistance (R1)
  If the motor does not start to accelerate immediately after changeover, increase the setting of parameter 12D.
  If there is a pulse in motor current immediately after changeover, reduce the setting of parameter 12D.



1	R1 constant speed
2	First ramp
3	Second ramp
4	Run mode (I < 120% FLC)
5	Parameter 7B
6	K3 closes
7	Parameter 12C



## NOTE

To use the secondary motor settings, parameter 12B *Motor Data-2 Ramp* must be set to 'Dual Ramp'.

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